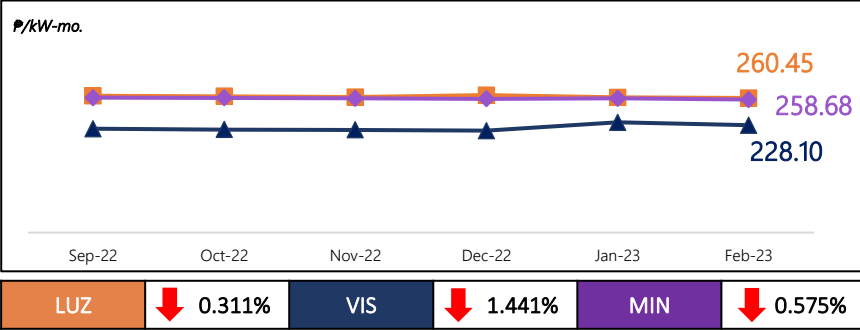


1 POWER DELIVERY SERVICE (PDS) CHARGE

PDS Rates are computed monthly for each customer segment of Luzon, Visayas and Mindanao based on the applicable Maximum Allowed Revenue (MAR) for the year, consistent with the Module F of the 2006 Revised Open Access Transmission Services Rules (OATS Rules).



2 SYSTEM OPERATOR (SO) & METERING SERVICE PROVIDER (MSP) CHARGE



SO Charge and MSP Charge are **fixed** charges based on the provisionally-approved rates under the ERC Order on MAR 2015.

3 CONNECTION CHARGE & RESIDUAL SUB-TRANSMISSION CHARGE (CC&RSTC)



CC&RSTC are **fixed** customer-specific charges and are based on the 2009 level of CC&RSTC approved in the Decision on ERC Case Nos. 2008-066 RC and 2009-153RC.

4 ANCILLARY SERVICES (AS) CHARGE



AS charges are computed based on the total cost of AS provision billed by AS providers per type, per grid (subject to necessary adjustments) and the total billing determinant of customers benefiting from the service.

6 UNIVERSAL CHARGE – MISSIONARY ELECTRIFICATION (UC-ME)



The UC-ME subsidies of **PhP0.1544/kWh** for NPC - Small Power Utilities Group (SPUG), **PhP0.0239/kWh** for the CY 2012 UC-ME shortfall recovery, and **PhP0.0017/kWh** for Renewable Energy Developers' Cash Incentive (REDCI), are based on the Orders on ERC Case Nos. 2012-085 RC, 2013-191, and 2014-135 RC, respectively.

7 UNIVERSAL CHARGE – STRANDED DEBTS (UC-SD)



The collection of the UC-SD rate of **PhP0.0428/kWh** is based on the Order on ERC Case No. 2013-195 RC.

8 FEED-IN TARIFF ALLOWANCE (FIT-ALL)

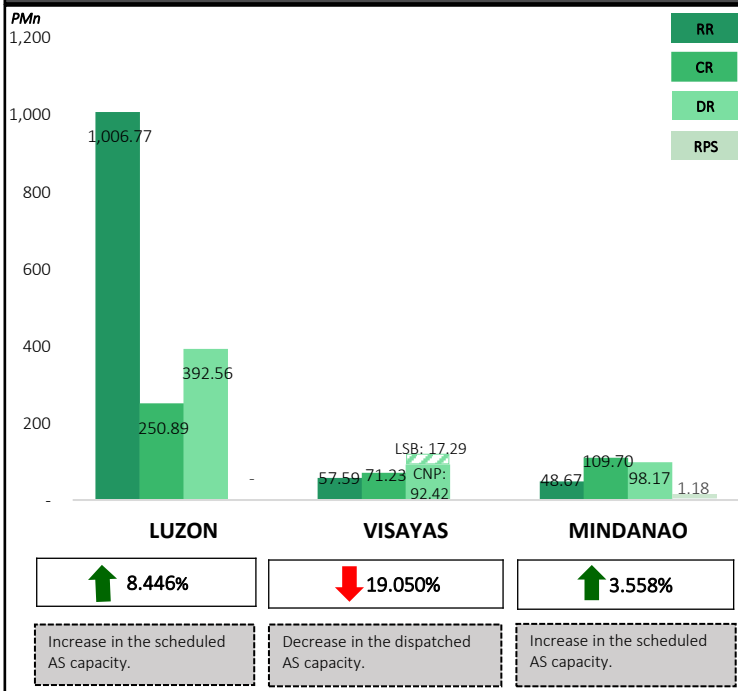


Pursuant to Resolution No. 02, Series of 2023 issued by the ERC dated February 22, 2023, the **temporary suspension** for the collection of FIT-All rate of **PhP0.0364/kWh** is **extended** from March 2023 to August 2023 billing months, unless lifted earlier by the ERC.

9 VALUE ADDED TAX (VAT)

Following the implementation of Republic Act 10963, also known as the Tax Reform for Acceleration and Inclusion (TRAIN) Law, NGCP shall bill its customers **12% VAT** computed based on the total amount charged to customers for transmission services and other services, inclusive of all charges and taxes, starting January 1, 2018.

ANCILLARY SERVICES COSTS



*RR – Regulating Reserve; CR – Contingency Reserve; DR – Dispatchable Reserve; RPS – Reactive Power Support; CNP – Cebu-Negros-Panay; LSB – Leyte-Samar-Bohol

5 UNIVERSAL CHARGE – REHABILITATION & MAINTENANCE OF WATERSHED (UC-RMW)



Pursuant to ERC Advisory dated 22 May 2020, the collection of the UC-RMW rate of **PhP0.0025/kWh** shall be **suspended** effective May 2020 billing month.

| AS TYPE | AS PROVIDER | VAT (%) |
|----------|--|----------|
| LUZON | | |
| RR | Panasia Energy, Inc. (PEI) | 66.1514% |
| | Prime Meridian Powergen Corporation (PMPC) | 30.1562% |
| | Masinloc Power Partners Co. Ltd. (MPPCL) | 3.6924% |
| CR | Therma Luzon Inc. (TLI) - Pagbilao | 100% |
| | ACEN Corporation (ACEN) | 19.2941% |
| DR | Bulacan Power Generation Corp. (BPGC) | 13.1197% |
| | 1590 Energy Corporation | 37.5615% |
| | Therma Mobile Inc. (TMO) | 30.0247% |
| VISAYAS | | |
| RR | SMCGP Phil. Energy Storage Co. LTD. (SPESCL) | 100% |
| CR | Cebu Energy Development Corp. (CEDC) | 58.6966% |
| | Panay Energy Development Corp. (PEDC) | 41.3034% |
| DR | SPC Island Power Corporation (SIPC) | 30.8215% |
| | Toledo Power Corporation (TPC) | 33.2130% |
| | SPC Power Corporation (SPC) | 15.4569% |
| | Panay Power Corporation (PPC) | 3.4326% |
| | Central Negros Power Reliability Inc. (CENPRI) | 10.4180% |
| | More Power Barge Inc. (MPBI) | 6.6580% |
| MINDANAO | | |
| CR | Therma Marine, Inc. (TMI) | 100% |
| DR | Therma Marine, Inc. (TMI) | 57.4174% |
| | Western Mindanao Power Corp. (WMPC) | 40.5160% |
| | King Energy Generation, Inc. (KEGI) | 2.0667% |
| RPS | Western Mindanao Power Corp. (WMPC) | 98.1527% |
| | King Energy Generation, Inc. (KEGI) | 1.8473% |

↑ Increase ↓ (Decrease) from previous month

| RATE SUMMARY | PDS | | SO | | MSP | | | CC/RSTC | AS CHARGE* | | | UC-RMW | UC- ME | UC-SD | FIT-ALL |
|--------------|------------|----------|----------|----------|------------------|----------------------|------------|---------------------------|------------|-----------|----------|------------------------------|--------|--------|------------------------------|
| | GRID | P/kW-mo. | P/kW/day | P/kW-mo. | P/kW/day | P/Metering Point/mo. | | | P/mo. | AS TYPE | P/kW-mo. | P/kW/day | P/kWh | P/kWh | P/kWh |
| LUZON | 260.4477 ↓ | 8.5627 ↓ | 15.82 | 0.5201 | COMMON | 3,618.00 | | customer specific charges | RR | 91.8902 ↑ | 3.0210 ↑ | 0.0025 (currently suspended) | 0.1800 | 0.0428 | 0.0364 (currently suspended) |
| | | | | | VOLTAGE LEVEL | FULL METER | METER ONLY | | CR | 22.8997 ↑ | 0.7528 ↑ | | | | |
| | | | | | DR | 35.8298 ↓ | 1.1781 ↓ | | | | | | | | |
| VISAYAS | 228.1008 ↓ | 7.4992 ↓ | | | 500/230kV | 39,670.00 | 7,433.00 | | RR | 28.0859 ↑ | 0.9234 ↑ | | | | |
| | | | | | 138/115kV | 26,741.00 | 5,010.00 | | CR | 34.7356 ↓ | 1.1420 ↓ | | | | |
| | | | | | 69kV | 17,372.00 | 3,255.00 | | DR-CNP | 56.7578 ↓ | 1.8660 ↓ | | | | |
| MINDANAO | 258.6832 ↓ | 8.5047 ↓ | | | 34.5/23kV | 10,032.00 | 1,880.00 | | DR-LSB | 40.9436 ↓ | 1.3461 ↓ | | | | |
| | | | | | 13.8kV and below | 5,241.00 | 982.00 | | RR | 23.3590 ↓ | 0.7680 ↓ | | | | |
| | | | | | | | | | CR | 52.6532 ↓ | 1.7311 ↓ | | | | |
| | | | | | | | | | DR | 47.1175 ↑ | 1.5490 ↑ | | | | |
| RPS | 0.5647 ↓ | 0.0185 ↓ | | | | | | | | | | | | | |

*RR – Regulating Reserve; CR – Contingency Reserve; DR – Dispatchable Reserve; RPS – Reactive Power Support; CNP – Cebu-Negros-Panay; LSB – Leyte-Samar-Bohol