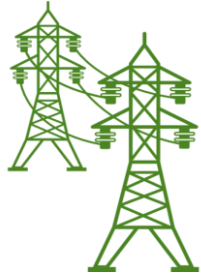
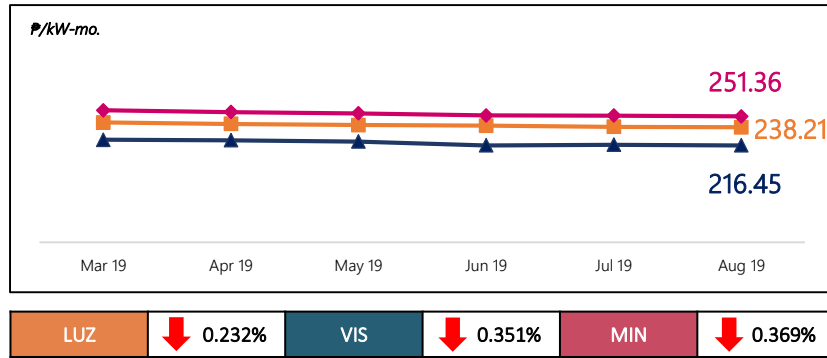


## 1 POWER DELIVERY SERVICE (PDS) CHARGE



Following ERC's Order dated 19 December 2016 on ERC Case No. 2015-173 RC, starting January 2019 billing month, the PDS Rates shall be computed monthly based on the iMAR 2019 of **Php43,789.05Mn**, consistent with the Module F of the 2006 Revised Open Access Transmission Services Rules (OATS Rules).



## 2 SYSTEM OPERATOR (SO) & METERING SERVICE PROVIDER (MSP) CHARGE



SO Charge and MSP Charge are **fixed** charges based on the provisionally-approved rates under the ERC Order on MAR 2015.

## 3 CONNECTION CHARGE & RESIDUAL SUB-TRANSMISSION CHARGE (CC&RSTC)



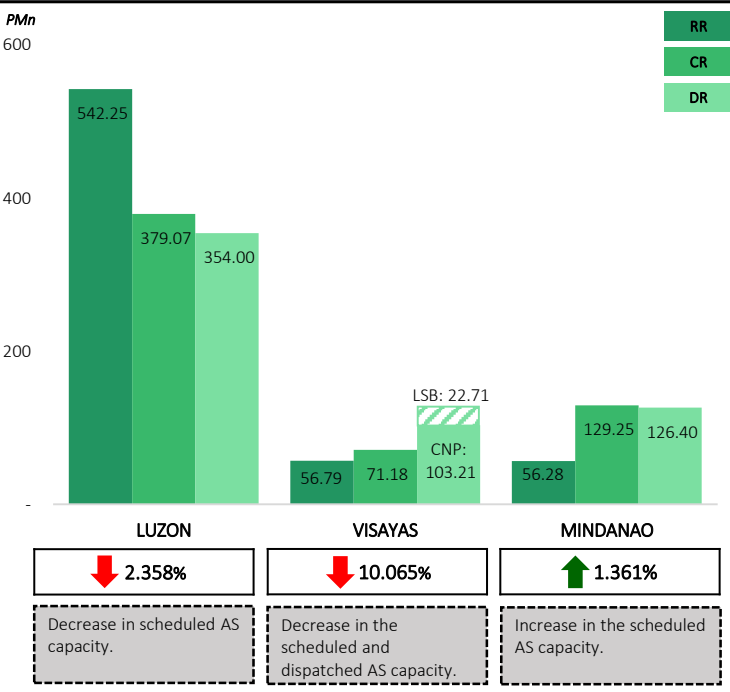
CC&RSTC are **fixed** customer-specific charges and are based on the 2009 level of CC&RSTC approved in the Decision on ERC Case Nos. 2008-066 RC and 2009-153RC.

## 4 ANCILLARY SERVICES (AS) CHARGE



AS charges are computed based on the total cost of AS provision (as billed by AS providers per service type and per grid) and the total billing determinant of customers who benefited from the service.

ANCILLARY SERVICES COSTS



\*RR – Regulating Reserve; CR – Contingency Reserve; DR – Dispatchable Reserve; CNP – Cebu-Negros-Panay; LSB – Leyte-Samar-Bohol

## 5 UNIVERSAL CHARGE – REHABILITATION & MAINTENANCE OF WATERSHED (UC-RMW)



The collection of the UC-RMW rate of **Php0.0025/kWh** is based on the Decision on ERC Case No. 2002-194 RC.

## 6 UNIVERSAL CHARGE - MISSIONARY ELECTRIFICATION (UC-ME)



The UC-ME subsidies of **Php0.1544/kWh** for NPC - Small Power Utilities Group (SPUG) and **Php0.0017/kWh** for Renewable Energy Developers' Cash Incentive (REDCI) are based on the Orders on ERC Case Nos. 2012-085 RC and 2014-135 RC, respectively.

## 7 UNIVERSAL CHARGE - STRANDED DEBTS (UC-SD)



The collection of the UC-SD rate of **Php0.0428/kWh** is based on the Order on ERC Case No. 2013-195 RC.

## 8 UNIVERSAL CHARGE - STRANDED CONTRACT COSTS (UC-SCC)



The collection of the UC-SCC rate of **Php0.0543/kWh** is based on the Decision on ERC Case No. 2015-139 RC.

## 9 FEED-IN TARIFF ALLOWANCE (FIT-ALL)



The collection of the FIT-All rate of **Php0.2226/kWh** is pursuant to the Decision on ERC Case No. 2017-079 RC.

## 10 VALUE ADDED TAX (VAT) %

Following the implementation of Republic Act 10963, also known as the Tax Reform for Acceleration and Inclusion (TRAIN) Law, NGCP shall bill its customers **12% VAT** computed based on the total amount charged to customers for transmission services and other services, inclusive of all charges and taxes, starting January 1, 2018.

AS TYPE	AS PROVIDER	VAT (%)
<b>LUZON</b>		
RR	Panasia Energy, Inc. (PEI)	94.7413%
	Masinloc Power Partners Co. Ltd. (MPPCL)	5.2587%
CR	Therma Luzon, Inc. (TLI)	100%
DR	PHINMA Energy Corp. (Formerly Trans-Asia – Subic)	24.2364%
	PHINMA Power Generation Corp. (Formerly Trans-Asia - Bulacan)	15.6677%
	1590 Energy Corporation	60.0959%
<b>VISAYAS</b>		
CR	Cebu Energy Development Corp. (CEDC)	40.4746%
	Panay Energy Development Corp. (PEDC)	34.7380%
	Palm Concepcion Power Corp. (PCPC)	24.7874%
DR	PHINMA Energy Corp.	24.8115%
	SPC Island Power Corporation (SIPC)	42.9238%
	Toledo Power Corporation (TPC)	32.2647%
<b>MINDANAO</b>		
CR	Therma Marine, Inc. (TMI)	100%
DR	TMI	63.2614%
	Western Mindanao Power Corp. (WMPC)	36.7386%

# RATES FOR AUGUST 2019 BILLING PERIOD

↑ Increase ↓ (Decrease) from previous month

RATE SUMMARY	PDS		SD		MSP			CC/RSTC	AS CHARGE*			UC-RMW	UC-ME	UC-SD	UC-SCC	FIT-ALL
	GRID	₱/kW-mo.	₱/kW/day	₱/kW-mo.	₱/kW/day	₱/Metering Point/mo.			₱/mo.	AS TYPE	₱/kW-mo.	₱/kW/day	₱/ kWh	₱/ kWh	₱/ kWh	₱/ kWh
LUZON	238.2120 ↓	7.8316 ↓	15.82	0.5201	COMMON	3,618.00		customer specific charges	RR	49.3437 ↓	1.6223 ↓	0.0025	0.1561	0.0428	0.0543	0.2226
					VOLTAGE LEVEL	FULL METER	METER ONLY		CR	34.4944 ↑	1.1341 ↑					
					DR	32.2136 ↓	1.0591 ↓									
VISAYAS	216.4503 ↓	7.1162 ↓	15.82	0.5201	500/230kV	39,670.00	7,433.00		RR	28.0822 ↓	0.9233 ↓					
					138/115kV	26,741.00	5,010.00		CR	35.1995 ↓	1.1572 ↓					
					69kV	17,372.00	3,255.00		DR-CNP	63.4699 ↓	2.0867 ↓					
					34.5/23kV	10,032.00	1,880.00		DR-LSB	57.3262 ↑	1.8847 ↑					
MINDANAO	251.3643 ↓	8.2640 ↓	15.82	0.5201	13.8kV and below	5,241.00	982.00		RR	28.5058 ↓	0.9372 ↓					
					CR	65.4666 ↑	2.1523 ↑									
					DR	64.0227 ↓	2.1049 ↓									

\*RR – Regulating Reserve; CR – Contingency Reserve; DR – Dispatchable Reserve; CNP – Cebu-Negros-Panay; LSB – Leyte-Samar-Bohol