

## ANCILLARY SERVICE REQUIREMENTS

In compliance with the Energy Regulatory Commission's (ERC) Order dated 01 December 2022, NGCP is posting the Ancillary Service Requirements and the existing Firm & Non-Firm contracted capacities as of **August 2023**:

Grid	REGULATING RESERVE				
	Required	Valid ASPAs (prior to CSP)		New ASPAs from CSP	Implemented ASPAs from CSP as of Aug. 31, 2023 (Ave. MW)
		Firm	Non-firm	Firm (Ave. MW)	
Luzon	525	45	135	257.78	257.78
Visayas	108	100	0	0	-
Mindanao	96	-	165	68.61	28.61

Grid	CONTINGENCY RESERVE				
	Required	Valid ASPAs (prior to CSP)		New ASPAs from CSP	Implemented ASPAs from CSP as of Aug. 31, 2023 (Ave. MW)
		Firm	Non-firm	Firm (Ave. MW)	
Luzon	668	60	90	376.7	46.06
Visayas	153	30	30	83.44	18.91
Mindanao	138	-	201	80.71	0

Grid	DISPATCHABLE RESERVE				
	Required	Valid ASPAs (prior to CSP)		New ASPAs from CSP	Implemented ASPAs from CSP as of Aug. 31, 2023 (Ave. MW)
		Firm	Non-firm	Firm (Ave. MW)	
Luzon	668	145	360	215.9	0
Visayas	153	84	83	44.27	0
Mindanao	138	7.5	131.8	129.15	0



Grid	REACTIVE POWER SUPPORT (No. of Units Contracted)		BLACK START SERVICE (Total MW)	
	Valid ASPAs (Prior to CSP)	New ASPAs from CSP	Valid ASPAs (Prior to CSP)	New ASPAs from CSP
Luzon	18	6	820	180
Visayas	24	22	84	225
Mindanao	12	18	255	196

**Note:**

Out of the thirty-six (36) ASPA Applications, thirty-one (31) have been approved by the ERC, in which twelve (12) are implemented as of time of posting.

For the nineteen (19) ASPAs, NGCP is awaiting the decision of the AS Providers to implement or await ERC resolution of the issues raised by such AS Providers regarding the fuel, FOM, and VOM cost recovery.

This Customer Bulletin was prepared by the Customer Affairs Department of Revenue and Regulatory Affairs. For any questions/inquiries, you may e-mail us at [lgbacani@ngcp.ph](mailto:lgbacani@ngcp.ph) or [rcereno@ngcp.ph](mailto:rcereno@ngcp.ph).