



## NGCP CHARGES

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)  
and the Provisional Authority issued by ERC on ERC Case No. 2010-152 RC  
for CY2011 Maximum Annual Revenue (MAR) of Php46,284.78 Mn

**CY 2011**

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
<b>I. POWER DELIVERY SERVICE (PDS) RATE</b>						
January	355.61	11.69	370.50 <sup>1/</sup>	12.18	381.75 <sup>1/</sup>	12.55
February	352.56	11.59	367.55	12.08	380.49	12.51
March	354.81	11.66	368.30	12.11	379.41	12.47
April	354.96	11.67	369.75	12.16	374.88	12.32
May	355.14	11.68	368.67	12.12	375.33	12.34
June	355.51	11.69	372.97	12.26	374.25	12.30

	Firm	Non-Firm
<b>II. SYSTEM OPERATOR (SO) CHARGE</b> <i>(Uniformly applied to Luzon, Visayas and Mindanao customers)</i>	17.10	0.5622
	Php/kW/mo.	Php/kW/day

<b>III. METERING SERVICE PROVIDER (MSP) CHARGE</b>	
<b>i. COMMON METERING CHARGE<sup>2/</sup></b>	2,297.00 <i>Php per metering point, per month</i>

	FULL METERING CHARGE <sup>3/</sup> (Php/Metering Point per month)	METER ONLY CHARGE <sup>4/</sup> (Php/Metering Point per month)
<b>ii. METERING SERVICES CHARGE per VOLTAGE LEVEL</b>		
500/230kV	25,140.00	9,866.00
138/115kV	15,818.00	9,800.00
69/67kV	10,503.00	4,150.00
34.5/23kV	2,544.00	534.00
13.8kV	1,182.00	478.00
Below 13.8kV	384.00	224.00

	Luzon (Php/Month)	Visayas (Php/Month)	Mindanao (Php/Month)
<b>IV. EXCLUDED SERVICES (for Subtrans Assets)</b>			
1. Connection Charge (CC)			
2. Residual Sub-trans Charge (RSTC)			
	Determined annually (Customer-specific charge)		

**V. ANCILLARY SERVICES CHARGE<sup>5/</sup>**, Php/kW/month  
*ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))*

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
<b>1. Regulating Reserve</b>						
January	23.92	0.7864	6.77	0.2226	9.39	0.3087
February	23.77	0.7815	8.87	0.2916	9.46	0.3110
March	23.10	0.7595	11.55	0.3797	9.61	0.3159
April	21.05	0.6921	11.99	0.3942	9.94	0.3268
May	26.55	0.8729	12.50	0.4110	12.22	0.4018
June	22.36	0.7351	11.84	0.3893	13.76	0.4524

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm C-N-P*/ L-S-B*	Non-Firm C-N-P*/ L-S-B*	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
<b>2. Contingency Reserve</b>						
January	47.36	1.5570	29.35/19.67	0.9649/0.6467	38.79	1.2753
February	38.21	1.2562	18.88/10.84	0.6207/0.3564	37.76	1.2414
March	31.86	1.0475	26.13/18.45	0.8591/0.6066	19.99	0.6572
April	40.18	1.3210	32.95/25.55	1.0833/0.8400	25.13	0.8262
May	45.63	1.5002	23.12/14.84	0.7601/0.4879	29.65	0.9748
June	37.40	1.2296	15.67/8.49	0.5152/0.2791	21.91	0.7203



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<b>3. Dispatchable Reserve</b>						
January	52.33	1.7204	12.45	0.4093	79.87	2.6259
February	44.51	1.4633	14.39	0.4731	79.05	2.5989
March	34.35	1.1293	20.29	0.6671	109.84	3.6112
April	42.44	1.3953	31.03	1.0202	224.96	7.3959
May	80.75	2.6548	29.50	0.9699	208.53	6.8558
June	67.10	2.2060	25.86	0.8502	214.87	7.0642
<b>4. Black Start Capacity</b>						
January	0.11	0.0036	0.00	0.0000	0.00	0.0000
February	0.10	0.0033	0.00	0.0000	0.00	0.0000
March	0.10	0.0033	0.00	0.0000	0.00	0.0000
April	0.10	0.0033	0.00	0.0000	0.00	0.0000
May	0.09	0.0030	0.00	0.0000	0.00	0.0000
June	0.10	0.0033	0.00	0.0000	0.00	0.0000

**Notes:**

- 1/ Adjusted rate for the billing month
  - 2/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.
  - 3/ All metering facilities wholly-owned by NGCP.
  - 4/ Metering facilities not wholly-owned by NGCP.
  - 5/ Computed AS rates for the Ancillary Services (Pass-through cost)
- \*C-N-P = CEBU NEGROS PANAY, L-S-B = LEYTE SAMAR BOHOL