



RATE SCHEDULE

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)
and the Order issued by ERC on ERC Case No. 2011-140 RC
for CY2012 Maximum Annual Revenue (MAR) of Php40,350.78Mn
As of January 2012

	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
I. POWER DELIVERY SERVICE (PDS) RATE January	309.6163	10.1792	313.4060	10.3038	292.6936	9.6228
II. SYSTEM OPERATOR (SO) CHARGE (Uniformly applied to Luzon, Visayas and Mindanao customers)			Firm		Non-Firm	
			17.55	Php/kW/mo.	0.577	Php/kW/day
III. METERING SERVICE PROVIDER (MSP) CHARGE						
i. COMMON METERING CHARGE^{2/}	2,786.00 Php per metering point, per month					
ii. METERING SERVICES CHARGE per VOLTAGE LEVEL			FULL METERING CHARGE^{3/}		METER ONLY CHARGE^{4/}	
			(Php/Metering Point per month)		(Php/Metering Point per month)	
230kV			38,256.00		19,715.00	
138/115kV			25,788.00		16,677.00	
69/67kV			16,753.00		8,587.00	
34.5/23kV			9,675.00		6,791.00	
13.8kV and below			5,054.00		3,246.00	
IV. EXCLUDED SERVICES (for Subtrans Assets)						
1. Connection Charge (CC)						
2. Residual Sub-trans Charge (RSTC)						
<i>Decision on ERC Case Nos. 2008-066 RC and 2009-153 RC</i>						
V. ANCILLARY SERVICES CHARGE^{5/}, Php/kW/month						
<i>ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))</i>						
	Luzon (Php/Month)		Visayas (Php/Month)		Mindanao (Php/Month)	
	Determined annually (Customer-specific charge)					
1. Regulating Reserve January	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
	35.0700	1.1530	0.0000	0.0000	16.6000	0.5458
2. Contingency Reserve January	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	C-N-P* / L-S-B*	C-N-P* / L-S-B*	(Php/kW/mo.)	(Php/kW/day)
	92.3200	3.0352	24.63 / 9.12	0.8098 / 0.2998	26.3000	0.8647
3. Dispatchable Reserve January	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
	40.4600	1.3302	16.4100	0.5395	134.6200	4.4259
4. Black Start Capacity January	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
	0.1000	0.0033	0.0000	0.0000	0.0000	0.0000
5. Energy Imbalance January	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6. Reactive Power Support January	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes:
1/ Adjusted rate for the billing month
2/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.
3/ All metering facilities wholly-owned by NGCP.
4/ Metering facilities not wholly-owned by NGCP.
5/ Computed AS rates for the Ancillary Services (Pass-through cost)
*C-N-P = CEBU NEGROS PANAY, L-S-B = LEYTE SAMAR BOHOL