



NGCP CHARGES

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)
and the Decision issued by ERC on ERC Case No. 2010-152 RC
for CY2011 Maximum Annual Revenue (MAR) of Php44,889.03Mn
As of October 2011

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
I. POWER DELIVERY SERVICE (PDS) RATE						
January	355.61	11.69	370.50 ^{1/}	12.18	381.75 ^{1/}	12.55
February	352.56	11.59	367.55	12.08	380.49	12.51
March	354.81	11.66	368.30	12.11	379.41	12.47
April	354.96	11.67	369.75	12.16	374.88	12.32
May	355.14	11.68	368.67	12.12	375.33	12.34
June	355.51	11.69	372.97	12.26	374.25	12.30
July	355.43	11.69	369.29	12.14	372.75	12.25
August	348.19	11.45	286.80	9.43	303.37	9.97
September	346.65	11.40	285.82	9.40	301.72	9.92
October	344.18	11.32	289.18	9.51	305.55	10.05

II. SYSTEM OPERATOR (SO) CHARGE

(Uniformly applied to Luzon, Visayas and Mindanao customers)

Firm	Non-Firm
17.10 Php/kW/mo.	0.5622 Php/kW/day

III. METERING SERVICE PROVIDER (MSP) CHARGE

i. COMMON METERING CHARGE^{2/}

2,297.00 Php per metering point, per month
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ii. METERING SERVICES CHARGE per VOLTAGE LEVEL

500/230kV
138/115kV
69/67kV
34.5/23kV
13.8kV
Below 13.8kV

	FULL METERING CHARGE ^{3/} (PhP/Metering Point per month)	METER ONLY CHARGE ^{4/} (PhP/Metering Point per month)
500/230kV	25,140.00	9,866.00
138/115kV	15,818.00	9,800.00
69/67kV	10,503.00	4,150.00
34.5/23kV	2,544.00	534.00
13.8kV	1,182.00	478.00
Below 13.8kV	384.00	224.00

IV. EXCLUDED SERVICES (for Subtrans Assets)

1. Connection Charge (CC)
2. Residual Sub-trans Charge (RSTC)

Luzon (PhP/Month)	Visayas (PhP/Month)	Mindanao (PhP/Month)
Determined annually (Customer-specific charge)		

V. ANCILLARY SERVICES CHARGE^{5/}, Php/kW/month

ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))

1. Regulating Reserve

January
February
March
April
May
June
July
August
September
October

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
January	23.92	0.7864	6.77	0.2226	9.39	0.3087
February	23.77	0.7815	8.87	0.2916	9.46	0.3110
March	23.10	0.7595	11.55	0.3797	9.61	0.3159
April	21.05	0.6921	11.99	0.3942	9.94	0.3268
May	26.55	0.8729	12.50	0.4110	12.22	0.4018
June	22.36	0.7351	11.84	0.3893	13.76	0.4524
July	24.43	0.8032	7.29	0.2397	13.78	0.4530
August	25.78	0.8476	0.00	0.0000	18.67	0.6138
September	26.55	0.8729	0.00	0.0000	19.94	0.6556
October	30.35	0.9978	0.00	0.0000	16.73	0.5500

2. Contingency Reserve

January
February
March
April
May
June
July
August
September
October

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	C-N-P* / L-S-B*	C-N-P* / L-S-B*	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
January	47.36	1.5570	29.35/19.67	0.9649/0.6467	38.79	1.2753
February	38.21	1.2562	18.88/10.84	0.6207/0.3564	37.76	1.2414
March	31.86	1.0475	26.13/18.45	0.8591/0.6066	19.99	0.6572
April	40.18	1.3210	32.95/25.55	1.0833/0.8400	25.13	0.8262
May	45.63	1.5002	23.12/14.84	0.7601/0.4879	29.65	0.9748
June	37.40	1.2296	15.67/8.49	0.5152/0.2791	21.91	0.7203
July	46.84	1.5399	20.62/12.53	0.6779/0.4119	30.37	0.9985
August	41.09	1.3509	18.24/7.86	0.5997/0.2584	46.96	1.5439
September	56.48	1.8572	17.39/4.10	0.5717/0.1348	51.26	1.6853
October	117.97	3.8785	18.85/6.96	0.6197/0.2288	47.40	1.5584



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	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
3. Dispatchable Reserve						
January	52.33	1.7204	12.45	0.4093	79.87	2.6259
February	44.51	1.4633	14.39	0.4731	79.05	2.5989
March	34.35	1.1293	20.29	0.6671	109.84	3.6112
April	42.44	1.3953	31.03	1.0202	224.96	7.3959
May	80.75	2.6548	29.50	0.9699	208.53	6.8558
June	67.10	2.2060	25.86	0.8502	214.87	7.0642
July	70.38	2.3139	21.74	0.7147	193.64	6.3662
August	79.03	2.5982	20.81	0.6842	194.92	6.4083
September	89.18	2.9319	17.71	0.5822	151.77	4.9897
October	74.67	2.4549	0.00	0.0000	171.07	5.6242

	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
4. Black Start Capacity						
January	0.11	0.0036	0.00	0.000	0.00	0.000
February	0.10	0.0033	0.00	0.000	0.00	0.000
March	0.10	0.0033	0.00	0.000	0.00	0.000
April	0.10	0.0033	0.00	0.000	0.00	0.000
May	0.09	0.0030	0.00	0.000	0.00	0.000
June	0.10	0.0033	0.00	0.000	0.00	0.000
July	0.10	0.0030	0.00	0.000	0.00	0.000
August	0.10	0.0033	0.00	0.000	0.00	0.000
September	0.10	0.0033	0.00	0.000	0.00	0.000
October	0.10	0.0033	0.00	0.000	0.00	0.000

	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
5. Energy Imbalance^{4/}						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						

	LUZON		VISAYAS		MINDANAO	
	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
5. Reactive Power Support^{4/}						
August	0.86	0.0283	0.00	0.000	0.00	0.000
September						
October						
November						
December						

Notes:

- 1/ Adjusted rate for the billing month
- 2/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.
- 3/ All metering facilities wholly-owned by NGCP.
- 4/ Metering facilities not wholly-owned by NGCP.
- 5/ Computed AS rates for the Ancillary Services (Pass-through cost)
- *C-N-P = CEBU NEGROS PANAY, L-S-B = LEYTE SAMAR BOHOL