



NGCP CHARGES

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC) and the Decision issued by ERC on ERC Case No. 2010-152 RC for CY2011 Maximum Annual Revenue (MAR) of Php44,889.03Mn As of December 2011

I. POWER DELIVERY SERVICE (PDS) RATE	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.) ^{1/}	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
January	355.6100	11.6900	370.50 ^{1/}	12.1800	381.75 ^{1/}	12.5500
February	352.5600	11.5900	367.5500	12.0800	380.4900	12.5100
March	354.8100	11.6600	368.3000	12.1100	379.4100	12.4700
April	354.9600	11.6700	369.7500	12.1600	374.8800	12.3200
May	355.1400	11.6800	368.6700	12.1200	375.3300	12.3400
June	355.5100	11.6900	372.9700	12.2600	374.2500	12.3000
July	355.4300	11.6900	369.2900	12.1400	372.7500	12.2500
August	348.1900	11.4500	286.8000	9.4290	303.3700	9.9730
September	346.6500	11.3967	285.8200	9.3968	301.7200	9.9196
October	344.1800	11.3155	289.1800	9.5074	305.5500	10.0456
November	345.5600	11.3600	296.4700	9.7500	313.1500	10.3000
December	343.2665	11.2855	293.6469	9.6541	288.6030	9.4883

II. SYSTEM OPERATOR (SO) CHARGE
(Uniformly applied to Luzon, Visayas and Mindanao customers)

17.10	Php/kW/mo.	0.5622	Php/kW/day
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III. METERING SERVICE PROVIDER (MSP) CHARGE
I. COMMON METERING CHARGE^{2/}

2,297.00	Php per metering point, per month
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II. METERING SERVICES CHARGE per VOLTAGE LEVEL

	FULL METERING CHARGE ^{3/} (Php/Metering Point per month)	METER ONLY CHARGE ^{4/} (Php/Metering Point per month)
500/230kV	25,140.00	9,866.00
138/115kV	15,818.00	9,800.00
69/67kV	10,503.00	4,150.00
34.5/23kV	2,544.00	534.00
13.8kV	1,182.00	478.00
Below 13.8kV	384.00	224.00

IV. EXCLUDED SERVICES (for Subtrans Assets)

1. Connection Charge (CC)
2. Residual Sub-trans Charge (RSTC)

Determined annually (Customer-specific charge)
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V. ANCILLARY SERVICES CHARGE^{5/}, Php/kW/month

ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))

1. Regulating Reserve

	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
January	23.9200	0.7864	6.7700	0.2226	9.3900	0.3087
February	23.7700	0.7815	8.8700	0.2916	9.4600	0.3110
March	23.1000	0.7595	11.5500	0.3797	9.6100	0.3159
April	21.0500	0.6921	11.9900	0.3942	9.9400	0.3268
May	26.5500	0.8729	12.5000	0.4110	12.2200	0.4018
June	22.3600	0.7351	11.8400	0.3893	13.7600	0.4524
July	24.4300	0.8032	7.2900	0.2397	13.7800	0.4530
August	25.7800	0.8476	0.0000	0.0000	18.6700	0.6138
September	26.5500	0.8729	0.0000	0.0000	19.9400	0.6556
October	30.3500	0.9978	0.0000	0.0000	16.7300	0.5500
November	31.9600	1.0507	0.0000	0.0000	20.4900	0.6736
December	28.2600	0.9291	0.0000	0.0000	19.1800	0.6306

2. Contingency Reserve

	Firm	Non-Firm	Firm	Non-Firm	Firm	Non-Firm
	(Php/kW/mo.)	(Php/kW/day)	C-N-P*/L-S-B*	C-N-P*/L-S-B*	(Php/kW/mo.)	(Php/kW/day)
January	47.3600	1.5570	29.35/19.67	0.9649/0.6467	38.7900	1.2753
February	38.2100	1.2562	18.88/10.84	0.6207/0.3564	37.7600	1.2414
March	31.8600	1.0475	26.13/18.45	0.8591/0.6066	19.9900	0.6572
April	40.1800	1.3210	32.95/25.55	1.0833/0.8400	25.1300	0.8262
May	45.6300	1.5002	23.12/14.84	0.7601/0.4879	29.6500	0.9748
June	37.4000	1.2296	15.67/8.49	0.5152/0.2791	21.9100	0.7203
July	46.8400	1.5399	20.62/12.53	0.6779/0.4119	30.3700	0.9985
August	41.0900	1.3509	18.24/7.86	0.5997/0.2584	46.9600	1.5439
September	56.4800	1.8572	17.39/4.10	0.5717/0.1348	51.2600	1.6853
October	117.9700	3.8785	18.85/6.96	0.6197/0.2288	47.4000	1.5584
November	110.0600	3.6184	15.48/5.30	0.5089/0.1742	40.3600	1.3269
December	124.7800	4.1024	17.29/6.98	0.5684/0.2295	34.8500	1.1458



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	Firm		Non-Firm		Firm		Non-Firm		Firm		Non-Firm	
	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)	(Php/kW/mo.)	(Php/kW/day)
3. Dispatchable Reserve												
January	52.3300	1.7204	12.4500	0.4093	79.8700	2.6259						
February	44.5100	1.4633	14.3900	0.4731	79.0500	2.5989						
March	34.3500	1.1293	20.2900	0.6671	109.8400	3.6112						
April	42.4400	1.3953	31.0300	1.0202	224.9600	7.3959						
May	80.7500	2.6548	29.5000	0.9699	208.5300	6.8558						
June	67.1000	2.2060	25.8600	0.8502	214.8700	7.0642						
July	70.3800	2.3139	21.7400	0.7147	193.6400	6.3662						
August	79.0300	2.5982	20.8100	0.6842	194.9200	6.4083						
September	89.1800	2.9319	17.7100	0.5822	151.7700	4.9897						
October	74.6700	2.4549	12.8200	0.4215	171.0700	5.6242						
November	78.8900	2.5936	19.2700	0.6335	180.5500	5.9359						
December	63.9100	2.1012	15.9500	0.5244	185.2300	6.0898						
4. Black Start Capacity												
January	0.1100	0.0036	0.0000	0.0000	0.0000	0.0000						
February	0.1000	0.0033	0.0000	0.0000	0.0000	0.0000						
March	0.1000	0.0033	0.0000	0.0000	0.0000	0.0000						
April	0.1000	0.0033	0.0000	0.0000	0.0000	0.0000						
May	0.0900	0.0030	0.0000	0.0000	0.0000	0.0000						
June	0.1000	0.0033	0.0000	0.0000	0.0000	0.0000						
July	0.1000	0.0030	0.0000	0.0000	0.0000	0.0000						
August	0.1000	0.0033	0.0000	0.0000	0.0000	0.0000						
September	0.1000	0.0033	0.0000	0.0000	0.0000	0.0000						
October	0.1000	0.0033	0.0000	0.0000	0.0000	0.0000						
November	0.1000	0.0033	0.0000	0.0000	0.0000	0.0000						
December	0.1000	0.0033	0.0000	0.0000	0.0000	0.0000						
5. Energy Imbalance^{4/}												
January												
February												
March												
April												
May												
June												
July												
August												
September												
October												
November												
December												
5. Reactive Power Support^{4/}												
August	0.8600	0.0283	0.0000	0.0000	0.0000	0.0000						
September												
October												
November												
December												

Notes:
 1/ Adjusted rate for the billing month
 2/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.
 3/ All metering facilities wholly-owned by NGCP.
 4/ Metering facilities not wholly-owned by NGCP.
 5/ Computed AS rates for the Ancillary Services (Pass-through cost)
 *C-N-P = CEBU NEGROS PANAY, L-S-B = LEYTE SAMAR BOHOL