



NGCP CHARGES

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)
and the Decision issued by ERC on ERC Case No. 2010-152 RC
for CY2011 Maximum Annual Revenue (MAR) of Php44,889.03Mn
As of August 2011

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
I. POWER DELIVERY SERVICE (PDS) RATE						
January	355.61	11.69	370.50 ^{1/}	12.18	381.75 ^{1/}	12.55
February	352.56	11.59	367.55	12.08	380.49	12.51
March	354.81	11.66	368.30	12.11	379.41	12.47
April	354.96	11.67	369.75	12.16	374.88	12.32
May	355.14	11.68	368.67	12.12	375.33	12.34
June	355.51	11.69	372.97	12.26	374.25	12.30
July	355.43	11.69	369.29	12.14	372.75	12.25
August	348.19	11.45	286.80	9.43	303.37	9.97

II. SYSTEM OPERATOR (SO) CHARGE
(Uniformly applied to Luzon, Visayas and Mindanao customers)

Firm	Non-Firm
17.10	0.5622
Php/kW/mo.	Php/kW/day

III. METERING SERVICE PROVIDER (MSP) CHARGE
i. COMMON METERING CHARGE^{2/}

2,297.00 <i>Php per metering point, per month</i>

ii. METERING SERVICES CHARGE per VOLTAGE LEVEL

	FULL METERING CHARGE ^{3/} (PhP/Metering Point per month)	METER ONLY CHARGE ^{4/} (PhP/Metering Point per month)
500/230kV	25,140.00	9,866.00
138/115kV	15,818.00	9,800.00
69/67kV	10,503.00	4,150.00
34.5/23kV	2,544.00	534.00
13.8kV	1,182.00	478.00
Below 13.8kV	384.00	224.00

IV. EXCLUDED SERVICES (for Subtrans Assets)

1. Connection Charge (CC)
2. Residual Sub-trans Charge (RSTC)

Luzon (Php/Month)	Visayas (Php/Month)	Mindanao (Php/Month)
Determined annually (Customer-specific charge)		

V. ANCILLARY SERVICES CHARGE^{5/}, Php/kW/month

ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))

1. Regulating Reserve

January
February
March
April
May
June
July
August

LUZON	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
23.92	0.7864
23.77	0.7815
23.10	0.7595
21.05	0.6921
26.55	0.8729
22.36	0.7351
24.43	0.8032
25.78	0.8476

VISAYAS	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
6.77	0.2226
8.87	0.2916
11.55	0.3797
11.99	0.3942
12.50	0.4110
11.84	0.3893
7.29	0.2397
0.00	0.0000

MINDANAO	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
9.39	0.3087
9.46	0.3110
9.61	0.3159
9.94	0.3268
12.22	0.4018
13.76	0.4524
13.78	0.4530
18.67	0.6138

2. Contingency Reserve

January
February
March
April
May
June
July
August

LUZON	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
47.36	1.5570
38.21	1.2562
31.86	1.0475
40.18	1.3210
45.63	1.5002
37.40	1.2296
46.84	1.5399
41.09	1.3509

VISAYAS	
Firm C-N-P*/ L-S-B*	Non-Firm C-N-P*/ L-S-B*
29.35/19.67	0.9649/0.6467
18.88/10.84	0.6207/0.3564
26.13/18.45	0.8591/0.6066
32.95/25.55	1.0833/0.8400
23.12/14.84	0.7601/0.4879
15.67/8.49	0.5152/0.2791
20.62/12.53	0.6779/0.4119
18.24/7.86	0.5997/0.2584

MINDANAO	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
38.79	1.2753
37.76	1.2414
19.99	0.6572
25.13	0.8262
29.65	0.9748
21.91	0.7203
30.37	0.9985
46.96	1.5439



NGCP CHARGES

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)
and the Decision issued by ERC on ERC Case No. 2010-152 RC
for CY2011 Maximum Annual Revenue (MAR) of Php44,889.03Mn
As of August 2011

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
3. Dispatchable Reserve						
January	52.33	1.7204	12.45	0.4093	79.87	2.6259
February	44.51	1.4633	14.39	0.4731	79.05	2.5989
March	34.35	1.1293	20.29	0.6671	109.84	3.6112
April	42.44	1.3953	31.03	1.0202	224.96	7.3959
May	80.75	2.6548	29.50	0.9699	208.53	6.8558
June	67.10	2.2060	25.86	0.8502	214.87	7.0642
July	70.38	2.3139	21.74	0.7147	193.64	6.3662
August	79.03	2.5982	20.81	0.6842	194.92	6.4083
4. Black Start Capacity						
January	0.11	0.0036	0.00	0.000	0.00	0.000
February	0.10	0.0033	0.00	0.000	0.00	0.000
March	0.10	0.0033	0.00	0.000	0.00	0.000
April	0.10	0.0033	0.00	0.000	0.00	0.000
May	0.09	0.0030	0.00	0.000	0.00	0.000
June	0.10	0.0033	0.00	0.000	0.00	0.000
July	0.10	0.0030	0.00	0.000	0.00	0.000
August	0.10	0.0033	0.00	0.000	0.00	0.000
5. Reactive Power Support ^{4/}						
August	0.86	0.0283	0.00	0.000	0.00	0.000
September						
October						
November						
December						

Notes:

1/ Adjusted rate for the billing month

2/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.

3/ All metering facilities wholly-owned by NGCP.

4/ Metering facilities not wholly-owned by NGCP.

5/ Computed AS rates for the Ancillary Services (Pass-through cost)

*C-N-P = CEBU NEGROS PANAY, L-S-B = LEYTE SAMAR BOHOL