



## NGCP CHARGES

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)  
and the Decision issued by ERC on ERC Case No. 2010-152 RC  
for CY2011 Maximum Annual Revenue (MAR) of Php44,889.03Mn  
**As of November 2011**

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
<b>I. POWER DELIVERY SERVICE (PDS) RATE</b>						
January	355.61	11.69	370.50 <sup>1/</sup>	12.18	381.75 <sup>1/</sup>	12.55
February	352.56	11.59	367.55	12.08	380.49	12.51
March	354.81	11.66	368.30	12.11	379.41	12.47
April	354.96	11.67	369.75	12.16	374.88	12.32
May	355.14	11.68	368.67	12.12	375.33	12.34
June	355.51	11.69	372.97	12.26	374.25	12.30
July	355.43	11.69	369.29	12.14	372.75	12.25
August	348.19	11.45	286.80	9.43	303.37	9.97
September	346.65	11.40	285.82	9.40	301.72	9.92
October	344.18	11.32	289.18	9.51	305.55	10.05
November	345.56	11.36	296.47	9.75	313.15	10.30

**II. SYSTEM OPERATOR (SO) CHARGE**  
(Uniformly applied to Luzon, Visayas and Mindanao customers)

Firm	Non-Firm
17.10	0.5622
Php/kW/mo.	Php/kW/day

**III. METERING SERVICE PROVIDER (MSP) CHARGE**  
i. COMMON METERING CHARGE<sup>2/</sup>

2,297.00 <i>Php per metering point, per month</i>
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ii. METERING SERVICES CHARGE per VOLTAGE LEVEL

	FULL METERING CHARGE <sup>3/</sup> (PhP/Metering Point per month)	METER ONLY CHARGE <sup>4/</sup> (PhP/Metering Point per month)
500/230kV	25,140.00	9,866.00
138/115kV	15,818.00	9,800.00
69/67kV	10,503.00	4,150.00
34.5/23kV	2,544.00	534.00
13.8kV	1,182.00	478.00
Below 13.8kV	384.00	224.00

**IV. EXCLUDED SERVICES (for Subtrans Assets)**  
1. Connection Charge (CC)  
2. Residual Sub-trans Charge (RSTC)

Luzon (Php/Month)	Visayas (Php/Month)	Mindanao (Php/Month)
Determined annually (Customer-specific charge)		

**V. ANCILLARY SERVICES CHARGE<sup>5/</sup>, Php/kW/month**

*ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))*

**1. Regulating Reserve**

January  
February  
March  
April  
May  
June  
July  
August  
September  
October  
November

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
January	23.92	0.7864	6.77	0.2226	9.39	0.3087
February	23.77	0.7815	8.87	0.2916	9.46	0.3110
March	23.10	0.7595	11.55	0.3797	9.61	0.3159
April	21.05	0.6921	11.99	0.3942	9.94	0.3268
May	26.55	0.8729	12.50	0.4110	12.22	0.4018
June	22.36	0.7351	11.84	0.3893	13.76	0.4524
July	24.43	0.8032	7.29	0.2397	13.78	0.4530
August	25.78	0.8476	0.00	0.0000	18.67	0.6138
September	26.55	0.8729	0.00	0.0000	19.94	0.6556
October	30.35	0.9978	0.00	0.0000	16.73	0.5500
November	31.96	1.0507	0.00	0.0000	20.49	0.6736

**2. Contingency Reserve**

January  
February  
March  
April  
May  
June  
July  
August  
September  
October  
November

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)	Firm C-N-P*/ L-S-B*	Non-Firm C-N-P*/ L-S-B*	Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
January	47.36	1.5570	29.35/19.67	0.9649/0.6467	38.79	1.2753
February	38.21	1.2562	18.88/10.84	0.6207/0.3564	37.76	1.2414
March	31.86	1.0475	26.13/18.45	0.8591/0.6066	19.99	0.6572
April	40.18	1.3210	32.95/25.55	1.0833/0.8400	25.13	0.8262
May	45.63	1.5002	23.12/14.84	0.7601/0.4879	29.65	0.9748
June	37.40	1.2296	15.67/8.49	0.5152/0.2791	21.91	0.7203
July	46.84	1.5399	20.62/12.53	0.6779/0.4119	30.37	0.9985
August	41.09	1.3509	18.24/7.86	0.5997/0.2584	46.96	1.5439
September	56.48	1.8572	17.39/4.10	0.5717/0.1348	51.26	1.6853
October	117.97	3.8785	18.85/6.96	0.6197/0.2288	47.40	1.5584
November	110.06	3.6184	15.48/5.30	0.5089/0.1742	40.36	1.3269



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### 3. Dispatchable Reserve

January  
February  
March  
April  
May  
June  
July  
August  
September  
October  
November

LUZON	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
52.33	1.7204
44.51	1.4633
34.35	1.1293
42.44	1.3953
80.75	2.6548
67.10	2.2060
70.38	2.3139
79.03	2.5982
89.18	2.9319
74.67	2.4549
78.89	2.5936

VISAYAS	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
12.45	0.4093
14.39	0.4731
20.29	0.6671
31.03	1.0202
29.50	0.9699
25.86	0.8502
21.74	0.7147
20.81	0.6842
17.71	0.5822
12.82	0.4215
19.27	0.6335

MINDANAO	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
79.87	2.6259
79.05	2.5989
109.84	3.6112
224.96	7.3959
208.53	6.8558
214.87	7.0642
193.64	6.3662
194.92	6.4083
151.77	4.9897
171.07	5.6242
180.55	5.9359

### 4. Black Start Capacity

January  
February  
March  
April  
May  
June  
July  
August  
September  
October  
November

LUZON	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
0.11	0.0036
0.10	0.0033
0.10	0.0033
0.10	0.0033
0.09	0.0030
0.10	0.0033
0.10	0.0030
0.10	0.0033
0.10	0.0033
0.10	0.0033
0.10	0.0033
0.10	0.0033
0.10	0.0033
0.10	0.0033

VISAYAS	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000

MINDANAO	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.00	0.000
0.0000	0.0000

### 5. Energy Imbalance<sup>4/</sup>

January  
February  
March  
April  
May  
June  
July  
August  
September  
October  
November  
December

LUZON	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)

VISAYAS	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)

MINDANAO	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)

### 5. Reactive Power Support<sup>4/</sup>

August  
September  
October  
November  
December

LUZON	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
0.86	0.0283

VISAYAS	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
0.00	0.000

MINDANAO	
Firm (Php/kW/mo.)	Non-Firm (Php/kW/day)
0.00	0.000

**Notes:**

- 1/ Adjusted rate for the billing month
- 2/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.
- 3/ All metering facilities wholly-owned by NGCP.
- 4/ Metering facilities not wholly-owned by NGCP.
- 5/ Computed AS rates for the Ancillary Services (Pass-through cost)
- \*C-N-P = CEBU NEGROS PANAY, L-S-B = LEYTE SAMAR BOHOL