



RATES FOR NOVEMBER 2010 BILLING PERIOD

The effective rates for the billing month of November 2010 (or October 26 – November 25, 2010) are as follows:

Power Delivery Service (PDS) Rates

Power Delivery Service Rates	Firm Rate (P/kW-month)	Non-firm Rate (P/kW per day)
Luzon	336.27	11.06
Visayas	352.36	11.58
Mindanao	369.06	12.13

The PDS Rates are computed monthly based on the provisionally approved effective Maximum Allowable Revenue of PhP44,991.45 Million, in accordance with Module F of the 2006 Revised Open Access Transmission Service (OATS) Rules.

System Operations Charge and Metering Services Provider Charges

For System Operator (SO) Charge and Metering Service Provider (MSP) Charges, the rates remain consistent with the January 19, 2010 Order on ERC Case No. 2009-160RC.

Connection Charges and Residual Sub-transmission Charges (CC & RSTC)

Pursuant to ERC Order dated January 11, 2010, the monthly Connection Charges and Residual Sub-transmission Charges of customers shall be based on the ERC-approved CY 2007 CC & RSTC level until the ERC issues its Final Decision on the Application for the Approval of the CC & RSTC for CY 2009.

Ancillary Services (AS) Charges

Ancillary Service Type per Customer Segment	Firm Rate (P/kW-month)	Non-firm Rate (P/kW per day)
Luzon		
Regulating Reserve	34.02	1.1185
Contingency Reserve	108.12	3.5546
Dispatchable Reserve	42.35	1.3923
Black Start Capacity	0.10	0.0033
Visayas		
Regulating Reserve	4.24	0.1394
Contingency Reserve		
<i>Leyte-Samar-Bohol</i>	16.83	0.5533
<i>Cebu-Negros-Panay</i>	33.77	1.1102
Dispatchable Reserve	11.36	0.3735

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Mindanao		
Regulating Reserve	9.56	0.3143
Contingency Reserve	34.51	1.1346
Dispatchable Reserve	74.81	2.4595

Consistent with the ERC-approved Ancillary Services-Cost Recovery Mechanism (AS-CRM), the monthly Ancillary Services (AS) charges are computed based on the total cost of AS provision (as billed by AS providers per service type and per grid) and the total billing determinant of customers in a grid.

For November 2010 billing month, the Ancillary Services Providers and their respective costs of AS provision are as follows:

Ancillary Service Type per Customer Segment	AS Provider/Plant	AS Cost (in PhP)
Luzon		
Regulating Reserve	CBK Power-Kalayaan PSPP	51,179,397.00
	SN Aboitiz Power-Magat	208,198,025.15
Contingency Reserve	CBK Power-Kalayaan PSPP	14,052,672.00
	SN Aboitiz Power-Magat	478,250,594.17
	SN Aboitiz Power-Benguet	332,170,419.32
Dispatchable Reserve	SN Aboitiz Power-Magat	322,936,907.40
Black Start Capacity	SN Aboitiz Power-Magat	771,966.00
Total		1,407,559,981.04

Visayas		
Regulating Reserve	Leyte A-Malitbog	6,013,705.50
Contingency Reserve	CTPP1	41,683.20
	CTPP2	59,051.20
	Leyte A-Maha A/B; UMPP	23,751,357.88
Dispatchable Reserve	Panay Power Corporation	18,762,056.82
	CDPP	8,220,552.29
	PB 101	2,916,087.20
	PB 102	3,119,779.10
	PB 103	1,841,008.00
Total		64,725,281.19

Mindanao		
Regulating Reserve	Pulangi 4 HEP	7,087,837.85
	Agus 4 HEP	6,869,622.60
Contingency Reserve	Pulangi 4 HEP	9,907,896.30
	Agus 1 HEP	10,217.80
	Agus 2 HEP	12,283,643.50
	Agus 4 HEP	11,392,683.95
	Agus 5 HEP	4,631,272.20
	Agus 6 HEP	10,144,282.57
	Agus 7 HEP	2,006,900.93

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Dispatchable Reserve	PB 117	63,243,878.91
	PB 118	40,616,889.68
	SPPC	1,667,023.20
	WMPC	3,679,712.40
	Total	173,541,861.89

For the Luzon Grid, the above set of ancillary services charges resulted from the significant increase in the level of ancillary services scheduled and/or dispatched through the transmission system. Furthermore, effective November 2010, the ancillary services costs of SN Aboitiz Power-Magat (SNAP-Magat) and SN Aboitiz Power-Benguet (SNAP-Benguet) already considered the scheduled capacity with energy dispatch during the month when the services were provided.

Also of the 1,407.56Mn cost of ancillary services allocated in the Luzon Grid, about 1,158.99Mn correspond to the actual cost of ancillary services for November 2010. While, the 249Mn accounts for balances in the ancillary services cost of SN Aboitiz Power-Magat (SNAP-Magat) and SN Aboitiz for the previous months which were only finalized following the availability and submission of the Final Nodal Prices and meter reading reports. Note that consistent with the applicable rates approved in the ERC Decision dated October 12, 2009 (ERC Case No. 2009-007RC) and Order dated May 31, 2010 (ERC Case No. 2010-026RC), these documents serve as important references in determining the ancillary services cost of these providers.

This Customer Bulletin is prepared by the Tariff and Regulation Division of the Revenue and Regulatory Affairs Department (RRAD). For any questions/inquiries, you may contact telephone nos. 981-2530/2507/2505.