



RATES FOR SEPTEMBER 2010 BILLING PERIOD

The effective rates for the billing month of September 2010 (or August 26 – September 25, 2010) are as follows:

Power Delivery Service (PDS) Rates

Power Delivery Service Rates	Firm Rate (P/kW-month)	Non-firm Rate (P/kW per day)
Luzon	339.17	11.15
Visayas	358.66	11.79
Mindanao	368.57	12.12

The PDS Rates are computed monthly based on the provisionally approved effective Maximum Allowable Revenue of Php 44,991.45 Million, in accordance with Module F of the 2006 Revised Open Access Transmission Service (OATS) Rules.

System Operations Charge and Metering Services Provider Charges

For System Operator (SO) Charge and Metering Service Provider (MSP) Charges, the rates remain consistent with the January 19, 2010 Order on ERC Case No. 2009-160RC.

Connection Charges and Residual Sub-transmission Charges (CC & RSTC)

Pursuant to ERC Order dated January 11, 2010, the monthly Connection Charges and Residual Sub-transmission Charges of customers shall be based on the ERC-approved CY 2007 CC & RSTC levels until the ERC issues its Final Decision on the Application for the Approval of the CC & RSTC for CY 2009.

Ancillary Services (AS) Charges

Ancillary Service Type per Customer Segment	Firm Rate (P/kW-month)	Non-firm Rate (P/kW per day)
Luzon		
Regulating Reserve	5.92	0.1946
Contingency Reserve	25.04	0.8232
Dispatchable Reserve	4.23	0.1391
Black Start Capacity	0.10	0.0033

Visayas		
Regulating Reserve	2.84	0.0934
Contingency Reserve		
<i>Leyte-Samar-Bohol</i>	8.42	0.2768
<i>Cebu-Negros-Panay</i>	22.52	0.7404
Dispatchable Reserve	7.37	0.2423

Mindanao		
Regulating Reserve	8.12	0.2670
Contingency Reserve	26.45	0.8696
Dispatchable Reserve	99.31	3.2650

Consistent with the ERC-approved Ancillary Services-Cost Recovery Mechanism (AS-CRM), the monthly Ancillary Services (AS) charges are computed based on the total cost of AS provision (as billed by AS providers per service type and per grid) and the total billing determinant of customers in a grid.

For September 2010 billing month, the Ancillary Services Providers were as follows:

- *Luzon Grid*
 - SN Aboitiz Power-Magat (SNAP-Magat)
 - SN Aboitiz Power-Benguet (SNAP-Benguet)
 - National Power Corporation (NPC)
- *Visayas Grid*
 - NPC
 - Panay Power Corporation (PPC)
- *Mindanao Grid*
 - NPC
 - Therma Marine, Inc. (TMI)

This Customer Bulletin is prepared by the Tariff Design Section under the Tariff and Regulations Division of the Revenue and Regulatory Affairs Department (RRAD). For any questions/inquiries, you may contact telephone nos. 981-2530/2507/2505.

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