



MAXIMUM ALLOWABLE REVENUE FOR CY 2010

Pursuant to the Energy Regulatory Commission (ERC) Order with ERC Case No. 2009-160RC entitled, *In the Matter of the Application of the National Grid Corporation of the Philippines for Approval of the Maximum Allowable Revenue (MAR) for Calendar Year 2010 In Accordance with the Alternative Form of Rate Setting Methodology under the Rules for Setting Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority*, NGCP has been granted provisional authority to collect an effective Maximum Allowable Revenue (MAR) of Php44,991.45 Million for CY 2010.

The effective MAR approved by the ERC excludes the proposed Performance Incentive Scheme (PIS) reward/penalty for NGCP in the 2009 pending the verification of the ERC.

TRANSMISSION SERVICE RATES

Accordingly, effective January 2010 billing period (December 26, 2009-January 25, 2010), the following transmission service rates shall be charged to all respective customers in accordance with Module F of the 2006 Revised Rules, Terms and Conditions for the Provision of Open Access Transmission Service (OATS Rules).

Power Delivery Service Rates

The monthly Power Delivery Service (PDS) rates shall be determined based on the respective MAR as follows:

Customer Segment	Constrained MAR for CY 2010, PhP Mn
Luzon	32,895.29
Visayas	5,686.68
Mindanao	6,409.48

The new System Operator (SO) Charge shall be as follows:

Firm (PhP/kW/month)	Non-firm(PhP/kW/day)
23.12	0.7601

For the Metering Service Provider (MSP) Charges, the following shall apply:

	PhP/Metering Point/Month
Common Metering Charge	3,644

Voltage Delivery (kV)	Full Metering Charge (PhP/month) ¹	Meter Only Charge (PhP/month) ²
230	38,808	22,283
138-115	26,069	19,067
69-67	12,673	4,352
34.5-23	7,331	4,352
13.8	5,539	4,352
Below 13.8	4,753	4,259

¹formerly called First Metering Charge, charge for metering facilities fully provided by NGCP

²formerly called Second Metering Charge, charge for metering facilities not fully provided by NGCP

For further information, you may write to Tariff and Regulation Division, Revenue Regulatory Affairs Department.

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AOC



RATES FOR JANUARY 2010 BILLING PERIOD

The resulting effective rates for the January 2010 billing period are as follows:

I. Power Delivery Service (PDS) Rates

The PDS Rates are computed monthly based on the approved Maximum Allowable Revenue (MAR). Pursuant to the Energy Regulatory Commission's (ERC) Order dated January 19, 2010, NGCP is implementing its MAR of PhP 44,991.45 Million beginning with the billing month of January.

The computed PDS rates are as follows:

Customer Segment	Power Delivery Service Rates	
	Firm Rate (P/kW-month)	Non-firm Rate (P/kW per day)
Luzon	349.62	11.49
Visayas	386.94	12.72
Mindanao	359.62	11.82

II. System Operations and Metering Services Provider Charges

Consistent with the same ERC Order, new sets of charges for System Operator (SO) and Metering Service Provider (MSP) services are implemented for CY 2010.

III. Connection and Residual Sub-transmission Charges (CC & RSTC)

Pending the ERC's approval of the CY 2009 CC&RSTC which are to be collected in 2010, customers will continue to be billed with the CY 2007 ERC-approved CC&RSTC based on the provisional authority granted by the ERC in its Order dated January 11, 2010.

IV. Force Majeure

Effective this January 2010 billing period, force majeure event (FME) pass-through charge for typhoons Milenyo, Reming and Seniang will no longer be applied to the concerned customers.

This Customer Bulletin is prepared by the Tariff Design Section under the Tariff and Regulations Division of the Revenue and Regulatory Affairs Department (RRAD).