



RATE SCHEDULE

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)
and the Order issued by ERC on ERC Case No. 2015-173 RC
for CY 2017 Interim Maximum Annual Revenue (iMAR) of Php45,924.28Mn
As of February 2017

I. POWER DELIVERY SERVICE (PDS) RATE

January
February

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
283.1076	9.3076
282.2320	9.2789

VISAYAS	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
265.1412	8.7170
263.1982	8.6531

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
290.9548	9.5656
288.6002	9.4882

II. SYSTEM OPERATOR (SO) CHARGE

(Uniformly applied to Luzon, Visayas and Mindanao customers)

Firm	Non-Firm
15.82	Php/kW-mo.

Firm	Non-Firm
0.5201	Php/kW-day

III. METERING SERVICE PROVIDER (MSP) CHARGE

i. COMMON METERING CHARGE^{1/}

3,618.00	Php per metering point, per month
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ii. METERING SERVICES CHARGE per VOLTAGE LEVEL

500/230kV
138/115kV
69kV
34.5/23kV
13.8kV and below

FULL METERING CHARGE ^{2/} (PhP/Metering Point per month)
39,670.00
26,741.00
17,372.00
10,032.00
5,241.00

METER ONLY CHARGE ^{3/} (PhP/Metering Point per month)
7,433.00
5,010.00
3,255.00
1,880.00
982.00

IV. FORCE MAJEURE EVENT (FME) PASS-THROUGH AMOUNT

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.00000	0.00000

VISAYAS	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.0000	0.0000

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.00000	0.00000

IV. EXCLUDED SERVICES (for Subtransmission Assets)

1. Connection Charge (CC)
2. Residual Sub-transmission Charge (RSTC)

Decision on ERC Case Nos. 2008-066 RC and 2009-153 RC

LUZON (PhP/Month)	Visayas (PhP/Month)	Mindanao (PhP/Month)
Determined annually (Customer-specific charge)		

V. ANCILLARY SERVICES CHARGE^{4/} (ASC), Php/kW-month

ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))

1. Regulating Reserve (RR)

January
February

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
45.5114	1.4963
34.7828	1.1435

VISAYAS	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.0000	0.0000
0.0000	0.0000

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
25.0382	0.8232
25.9395	0.8528

2. Contingency Reserve (CR)

January
February

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
68.4584	2.2506
67.8334	2.2302

VISAYAS ^{5/}	
Firm C-N-P* (Php/kW-mo.)	Non-Firm C-N-P* (Php/kW-day)
2.6858	0.0883
2.7341	0.0899

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
40.8185	1.3420
57.3043	1.8840

3. Dispatchable Reserve (DR)

January
February

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
23.1100	0.7597
22.3743	0.7357

VISAYAS ^{6/}	
Firm C-N-P*/L-S-B* (Php/kW-mo.)	Non-Firm C-N-P*/L-S-B* (Php/kW-day)
85.0665/40.1003	2.7967/1.3184
53.6625/40.0824	1.7643/1.3178

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.0000	0.0000
0.0000	0.0000

Notes:

- 1/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.
 - 2/ All metering facilities wholly-owned by NGCP.
 - 3/ Metering facilities not wholly-owned by NGCP.
 - 4/ Computed AS rates for the Ancillary Services (Pass-through cost)
 - 5/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between the National Grid Corporation of the Philippines (NGCP) and SPC Island Power Corporation (SIPC) as per ERC Order dated 11 November 2013 on ERC Case No. 2013-181 RC.
 - 6/ Provisional approvals for the ASPA between the NGCP with SPC Power Corporation (SPC) as per ERC Order dated 24 August 2015 on ERC Case No. 2015-113 RC and the ASPA between the NGCP and SIPC as per ERC Order dated 11 November 2013 on ERC Case No. 2013-181 RC.
- *C-N-P = CEBU NEGROS PANAY/ *L-S-B = LEYTE SAMAR BOHOL

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