

RATE SCHEDULE

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)
and the Order issued by ERC on ERC Case No. 2015-173 RC
for CY 2018 Interim Maximum Annual Revenue (iMAR) of Php43,789.50Mn
As of January 2018

I. POWER DELIVERY SERVICE (PDS) RATE
January

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
255.4471	8.3983

VISAYAS	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
238.2267	7.8321

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
267.7030	8.8012

II. SYSTEM OPERATOR (SO) CHARGE
(Uniformly applied to Luzon, Visayas and Mindanao customers)

Firm	Non-Firm
15.82	Php/kW-mo.

Non-Firm	Non-Firm
0.5201	Php/kW-day

III. METERING SERVICE PROVIDER (MSP) CHARGE
i. COMMON METERING CHARGE^{1/}

3,618.00	Php per metering point, per month
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ii. METERING SERVICES CHARGE per VOLTAGE LEVEL

500/230kV
138/115kV
69kV
34.5/23kV
13.8kV and below

FULL METERING CHARGE ^{2/} (PhP/Metering Point per month)
39,670.00
26,741.00
17,372.00
10,032.00
5,241.00

METER ONLY CHARGE ^{3/} (PhP/Metering Point per month)
7,433.00
5,010.00
3,255.00
1,880.00
982.00

IV. FORCE MAJEURE EVENT (FME) PASS-THROUGH AMOUNT

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.00000	0.00000

VISAYAS	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.0000	0.0000

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.00000	0.00000

IV. EXCLUDED SERVICES (for Subtransmission Assets)
1. Connection Charge (CC)
2. Residual Sub-transmission Charge (RSTC)

LUZON (Php/Month)	Visayas (Php/Month)	Mindanao (Php/Month)
Determined annually (Customer-specific charge)		

Decision on ERC Case Nos. 2008-066 RC and 2009-153 RC

V. ANCILLARY SERVICES CHARGE^{4/} (ASC), Php/kW-month

ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))

1. Regulating Reserve (RR)
January

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
74.8316	2.4602

VISAYAS ^{5/}	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
16.2368	0.5339

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
27.7731	0.9131

2. Contingency Reserve (CR)
January

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
38.6910	1.2721

VISAYAS	
Firm C-N-P* (Php/kW-mo.)	Non-Firm C-N-P* (Php/kW-day)
0.7534	0.0248

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
69.2561	2.2769

3. Dispatchable Reserve (DR)
January

LUZON ^{5/}	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
11.0675	0.3640

VISAYAS	
Firm C-N-P*/L-S-B* (Php/kW-mo.)	Non-Firm C-N-P*/L-S-B* (Php/kW-day)
63.7547/29.4844	2.0960 / 0.9693

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.0000	0.0000

Notes:

1/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.

2/ All metering facilities wholly-owned by NGCP.

3/ Metering facilities not wholly-owned by NGCP.

4/ Computed AS rates for the Ancillary Services (Pass-through cost)

5/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between NGCP with CIP II Power Corporation (CIP II) as per ERC Order dated 06 June 2017 on ERC Case No. 2017-009 RC.

6/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between NGCP with Energy Development Corporation (EDC) as per ERC Order dated 06 June 2017 on ERC Case No. 2017-024 RC and the ASPA between NGCP with Green Core Geothermal Inc. (GCGI) as per ERC Order dated 06 June 2017 on ERC Case No. 2017-025 RC.

*C-N-P = CEBU NEGROS PANAY/ *L-S-B = LEYTE SAMAR BOHOL

Handwritten initials