

RATE SCHEDULE

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC) and the Order issued by ERC on ERC Case No. 2015-173 RC for CY 2018 Interim Maximum Annual Revenue (iMAR) of Php43,789.50Mn As of May 2018

	LUZON		VISAYAS		MINDANAO									
	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)								
I. POWER DELIVERY SERVICE (PDS) RATE														
January	255.4471	8.3983	238.2267	7.8321	267.7030	8.8012								
February	252.0795	8.2875	234.3363	7.7042	266.8758	8.7740								
March	250.5067	8.2358	236.9477	7.7901	266.5673	8.7639								
April	250.4726	8.2347	230.3456	7.5730	267.2615	8.7867								
May	249.0100	8.1866	234.7166	7.7167	265.5316	8.7298								
II. SYSTEM OPERATOR (SO) CHARGE (Uniformly applied to Luzon, Visayas and Mindanao customers)			<table border="1"> <tr><th>Firm</th><th>Non-Firm</th></tr> <tr><td>15.82</td><td>Php/kW-mo.</td></tr> </table>		Firm	Non-Firm	15.82	Php/kW-mo.	<table border="1"> <tr><th>Firm</th><th>Non-Firm</th></tr> <tr><td>0.5201</td><td>Php/kW-day</td></tr> </table>		Firm	Non-Firm	0.5201	Php/kW-day
Firm	Non-Firm													
15.82	Php/kW-mo.													
Firm	Non-Firm													
0.5201	Php/kW-day													
III. METERING SERVICE PROVIDER (MSP) CHARGE														
i. COMMON METERING CHARGE^{1/}	3,618.00 Php per metering point, per month													
ii. METERING SERVICES CHARGE per VOLTAGE LEVEL			FULL METERING CHARGE^{2/} (Php/Metering Point per month)		METER ONLY CHARGE^{3/} (Php/Metering Point per month)									
500/230kV			39,670.00		7,433.00									
138/115kV			26,741.00		5,010.00									
69kV			17,372.00		3,255.00									
34.5/23kV			10,032.00		1,880.00									
13.8kV and below			5,241.00		982.00									
IV. FORCE MAJEURE EVENT (FME) PASS-THROUGH AMOUNT			<table border="1"> <tr><th>Firm</th><th>Non-Firm</th></tr> <tr><td>0.0000</td><td>0.0000</td></tr> </table>		Firm	Non-Firm	0.0000	0.0000	<table border="1"> <tr><th>Firm</th><th>Non-Firm</th></tr> <tr><td>0.0000</td><td>0.0000</td></tr> </table>		Firm	Non-Firm	0.0000	0.0000
Firm	Non-Firm													
0.0000	0.0000													
Firm	Non-Firm													
0.0000	0.0000													
IV. EXCLUDED SERVICES (for Subtransmission Assets)														
1. Connection Charge (CC)														
2. Residual Sub-transmission Charge (RSTC)	Determined annually (Customer-specific charge)													
<i>Decision on ERC Case Nos. 2008-066 RC and 2009-153 RC</i>														
V. ANCILLARY SERVICES CHARGE^{4/} (ASC), Php/kW-month														
<i>ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))</i>														
1. Regulating Reserve (RR)														
January	74.8316	2.4602	16.2368	0.5339	27.7731	0.9131								
February	102.6378	3.3743	15.6008	0.5129	27.7068	0.9109								
March	110.7264	3.6403	11.6028	0.3815	24.6927	0.8118								
April	137.0794	4.5068	12.9804	0.4267	26.1467	0.8596								
May	115.0821	3.7836	28.3234	0.9312	26.0787	0.8574								
2. Contingency Reserve (CR)														
January	38.6910	1.2721	0.7534	0.0248	69.2561	2.2769								
February	32.9016	1.0817	0.8810	0.0290	67.7412	2.2271								
March	21.7150	0.7140	0.6771	0.0223	63.8063	2.0977								
April	24.6926	0.8117	1.0997	0.0362	61.5454	2.0234								
May	27.6597	0.9094	27.4197 / 26.8144	0.9015 / 0.8816	62.4573	2.0534								
3. Dispatchable Reserve (DR)														
January	11.0675	0.3640	63.7547 / 29.4844	2.0960 / 0.9693	0.0000	0.0000								
February	10.9159	0.3588	55.4457 / 30.0808	1.8229 / 2.2271	0.0000	0.0000								
March	25.7589	0.8468	43.6317 / 21.9662	1.4345 / 0.7222	0.0000	0.0000								
April	20.2371	0.6653	61.4479 / 40.9655	2.0202 / 1.3468	55.2339	1.8159								
May	18.5381	0.6095	61.4222 / 30.6881	2.0194 / 1.0089	54.7232	1.7991								

Notes:

- 1/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.
 - 2/ All metering facilities wholly-owned by NGCP.
 - 3/ Metering facilities not wholly-owned by NGCP.
 - 4/ Computed AS rates for the Ancillary Services (Pass-through cost)
 - 5/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between NGCP with CIP II Power Corporation (CIP II) as per ERC Order dated 06 June 2017 on ERC Case No.2017-009 RC.
 - 6/ Provisional approval of Ancillary Services Procurement Agreement (ASPA) between NGCP with Panay Energy Development Corporation (PEDC) as per ERC Order dated 15 December 2017 on ERC Case No.2017-088 RC and ASPA between NGCP with Cebu Energy Development Corporation (CEDC) as per ERC Case No.2017-089 RC.
 - 7/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between NGCP and Phinma Energy Corporation (PHINMA) as per ERC Order dated 13 October 2017 on ERC Case No.2017-070 RC.
 - 8/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between NGCP and Therna Marine, Inc. (For Mobile 1) as per ERC Order dated 26 October 2017 on ERC Case No.2017-075 RC and the ASPA between NGCP and Therna Marine, Inc. (For Mobile 2) as per ERC Order dated 06 June 2017 on ERC Case No.2017-026 RC.
- *C-N-P = CEBU NEGROS PANAY / *L-S-B = LEYTE SAMAR BOHOL

24/6 9