



## RATE SCHEDULE

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)  
and the Order issued by ERC on ERC Case No. 2015-173 RC  
for CY 2017 Interim Maximum Annual Revenue (iMAR) of Php45,924.28Mn

**As of May 2017**

	LUZON	VISAYAS	MINDANAO
<b>I. POWER DELIVERY SERVICE (PDS) RATE</b>			
January	283.1076	265.1412	290.9548
February	282.2320	263.1982	288.6002
March	281.4503	263.7100	288.3577
April	280.9899	263.6506	285.8801
May	279.8711	254.7308	284.1561
<b>II. SYSTEM OPERATOR (SO) CHARGE</b> (Uniformly applied to Luzon, Visayas and Mindanao customers)		15.82	0.5201
<b>III. METERING SERVICE PROVIDER (MSP) CHARGE</b>			
i. COMMON METERING CHARGE <sup>1/</sup>		3,618.00 Php per metering point, per month	
ii. METERING SERVICES CHARGE per VOLTAGE LEVEL		39,670.00	7,433.00
500/230kV		26,741.00	5,010.00
138/115kV		17,372.00	3,255.00
69kV		10,032.00	1,880.00
34.5/23kV		5,241.00	982.00
13.8kV and below			
<b>IV. FORCE MAJEURE EVENT (FME) PASS-THROUGH AMOUNT</b>	0.00000	0.0000	0.00000
<b>IV. EXCLUDED SERVICES (for Subtransmission Assets)</b>			
1. Connection Charge (CC)			
2. Residual Sub-transmission Charge (RSTC) <i>Decision on ERC Case Nos. 2008-066 RC and 2009-153 RC</i>	Determined annually (Customer-specific charge)		
<b>V. ANCILLARY SERVICES CHARGE<sup>4/</sup> (ASC), Php/kW-month</b> <i>ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))</i>			
<b>1. Regulating Reserve (RR)</b>			
January	45.5114	0.0000	25.0382
February	34.7828	0.0000	25.9395
March	35.3609	0.0000	22.5025
April	90.3077	0.0000	24.7116
May	96.1246	0.0000	25.5925
<b>2. Contingency Reserve (CR)</b>			
January	68.4584	2.6858	40.8185
February	67.8334	2.7341	57.3043
March	37.4927	1.7106	54.3587
April	29.0532	0.6855	56.9747
May	24.0792	0.6796	55.0439
<b>3. Dispatchable Reserve (DR)</b>			
January	23.1100	85.0665/40.1003	0.0000
February	22.3743	53.6625/40.0824	0.0000
March	23.9995	41.0395/40.0549	0.0000
April	23.3225	60.8319/42.4202	0.0000
May	29.5220	51.7483/26.1458	0.0000

**Notes:**

1/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.

2/ All metering facilities wholly-owned by NGCP.

3/ Metering facilities not wholly-owned by NGCP.

4/ Computed AS rates for the Ancillary Services (Pass-through cost)

5/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between the National Grid Corporation of the Philippines (NGCP) and SPC Island Power Corporation (SIPC) as per ERC Order dated 11 November 2013 on ERC Case No.2013-181 RC.

6/ Provisional approvals for the ASPA between the NGCP with SPC Power Corporation (SPC) as per ERC Order dated 24 August 2015 on ERC Case No. 2015-113 RC and the ASPA between the NGCP and SIPC as per ERC Order dated 11 November 2013 on ERC Case No.2013-181 RC.

\*C-N-P = CEBU NEGROS PANAY/ \*L-S-B = LEYTE SAMAR BOHOL

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