

RATE SCHEDULE

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)
and the Order issued by ERC on ERC Case No. 2015-173 RC
for CY 2018 Interim Maximum Annual Revenue (iMAR) of Php43,789.50Mn
As of March 2018

I. POWER DELIVERY SERVICE (PDS) RATE

January
February
March

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
255.4471	8.3983
252.0795	8.2875
250.5067	8.2358

VISAYAS	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
238.2267	7.8321
234.3363	7.7042
236.9477	7.7901

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
267.7030	8.8012
266.8758	8.7740
266.5673	8.7639

II. SYSTEM OPERATOR (SO) CHARGE

(Uniformly applied to Luzon, Visayas and Mindanao customers)

Firm
15.82 Php/kW-mo.

Non-Firm
0.5201 Php/kW-day

III. METERING SERVICE PROVIDER (MSP) CHARGE

i. COMMON METERING CHARGE^{1/}

3,618.00 Php per metering point, per month
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ii. METERING SERVICES CHARGE per VOLTAGE LEVEL

500/230kV
138/115kV
69kV
34.5/23kV
13.8kV and below

FULL METERING CHARGE ^{2/} (Php/Metering Point per month)
39,670.00
26,741.00
17,372.00
10,032.00
5,241.00

METER ONLY CHARGE ^{3/} (Php/Metering Point per month)
7,433.00
5,010.00
3,255.00
1,880.00
982.00

IV. FORCE MAJEURE EVENT (FME) PASS-THROUGH AMOUNT

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.00000	0.00000

VISAYAS	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.0000	0.0000

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.00000	0.00000

IV. EXCLUDED SERVICES (for Subtransmission Assets)

1. Connection Charge (CC)

2. Residual Sub-transmission Charge (RSTC)

Decision on ERC Case Nos. 2008-066 RC and 2009-153 RC

LUZON (Php/Month)	Visayas (Php/Month)	Mindanao (Php/Month)
Determined annually (Customer-specific charge)		

V. ANCILLARY SERVICES CHARGE^{4/} (ASC), Php/kW-month

ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))

1. Regulating Reserve (RR)

January
February
March

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
74.8316	2.4602
102.6378	3.3743
110.7264	3.6403

VISAYAS ^{5/}	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
16.2368	0.5339
15.6008	0.5129
11.6028	0.3815

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
27.7731	0.9131
27.7068	0.9109
24.6927	0.8118

2. Contingency Reserve (CR)

January
February
March

LUZON	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
38.6910	1.2721
32.9016	1.0817
21.7150	0.7140

VISAYAS	
Firm C-N-P* (Php/kW-mo.)	Non-Firm C-N-P* (Php/kW-day)
0.7534	0.0248
0.8810	0.0290
0.6771	0.0223

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
69.2561	2.2769
67.7412	2.2271
63.8063	2.0977

3. Dispatchable Reserve (DR)

January
February
March

LUZON ^{5/}	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
11.0675	0.3640
10.9159	0.3588
25.7589	0.8468

VISAYAS	
Firm C-N-P*/L-S-B* (Php/kW-mo.)	Non-Firm C-N-P*/L-S-B* (Php/kW-day)
63.7547/29.4844	2.0960 / 0.9693
55.4457 / 30.0808	1.8229 / 2.2271
43.6317 / 21.9662	1.4345 / 0.7222

MINDANAO	
Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

Notes:

1/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.

2/ All metering facilities wholly-owned by NGCP.

3/ Metering facilities not wholly-owned by NGCP.

4/ Computed AS rates for the Ancillary Services (Pass-through cost)

5/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between NGCP with CIP II Power Corporation (CIP II) as per ERC Order dated 06 June 2017 on ERC Case No.2017-009 RC.

6/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between NGCP with Energy Development Corporation (EDC) as per ERC Order dated 06 June 2017 on

ERC Case No.2017-024 RC and the ASPA between NGCP with Green Core Geothermal Inc. (GCGI) as per ERC Order dated 06 June 2017 on ERC Case No.2017-025 RC.

*C-N-P = CEBU NEGROS PANAY/ *L-S-B = LEYTE SAMAR BOHOL