

RATE SCHEDULE

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)
and the Order issued by ERC on ERC Case No. 2015-173 RC
for CY 2018 Interim Maximum Annual Revenue (iMAR) of Php43,789.50Mn
As of April 2018

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
I. POWER DELIVERY SERVICE (PDS) RATE						
January	255.4471	8.3983	238.2267	7.8321	267.7030	8.8012
February	252.0795	8.2875	234.3363	7.7042	266.8758	8.7740
March	250.5067	8.2358	236.9477	7.7901	266.5673	8.7639
April	250.4726	8.2347	230.3456	7.5730	267.2615	8.7867
II. SYSTEM OPERATOR (SO) CHARGE						
(Uniformly applied to Luzon, Visayas and Mindanao customers)	15.82		15.82		0.5201	
			(Php/kW-mo.)		(Php/kW-day)	
III. METERING SERVICE PROVIDER (MSP) CHARGE						
i. COMMON METERING CHARGE^{1/}	3,618.00 <i>Php per metering point, per month</i>					
ii. METERING SERVICES CHARGE per VOLTAGE LEVEL						
500/230kV			39,670.00		7,433.00	
138/115kV			26,741.00		5,010.00	
69kV			17,372.00		3,255.00	
34.5/23kV			10,032.00		1,880.00	
13.8kV and below			5,241.00		982.00	
IV. FORCE MAJEURE EVENT (FME) PASS-THROUGH AMOUNT						
	0.00000		0.0000		0.00000	
	(Php/kW-mo.)		(Php/kW-day)		(Php/kW-mo.)	
IV. EXCLUDED SERVICES (for Subtransmission Assets)						
1. Connection Charge (CC)						
2. Residual Sub-transmission Charge (RSTC)	Determined annually (Customer-specific charge)					
	Luzon (Php/Month)		Visayas (Php/Month)		Mindanao (Php/Month)	
Decision on ERC Case Nos. 2008-066 RC and 2009-153 RC						
V. ANCILLARY SERVICES CHARGE^{4/} (ASC), Php/kW-month						
ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))						
1. Regulating Reserve (RR)	74.8316		16.2368		27.7731	
January	(Php/kW-mo.)		(Php/kW-day)		(Php/kW-mo.)	
February	102.6378		15.6008		27.7068	
March	110.7264		11.6028		24.6927	
April	137.0794		12.9804		26.1467	
	(Php/kW-day)		(Php/kW-day)		(Php/kW-day)	
2. Contingency Reserve (CR)	38.6910		0.7534		69.2561	
January	(Php/kW-mo.)		(Php/kW-mo.)		(Php/kW-mo.)	
February	32.9016		0.8810		67.7412	
March	21.7150		0.6771		63.8063	
April	24.6926		1.0997		61.5454	
	(Php/kW-day)		(Php/kW-day)		(Php/kW-day)	
3. Dispatchable Reserve (DR)	11.0675		63.7547 / 29.4844		0.0000	
January	(Php/kW-mo.)		(Php/kW-mo.)		(Php/kW-mo.)	
February	10.9159		55.4457 / 30.0808		0.0000	
March	25.7589		43.6317 / 21.9662		0.0000	
April	20.2371		61.4479 / 40.9655		1.8159	
	(Php/kW-day)		(Php/kW-day)		(Php/kW-day)	

Notes:

- 1/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.
- 2/ All metering facilities wholly-owned by NGCP.
- 3/ Metering facilities not wholly-owned by NGCP.
- 4/ Computed AS rates for the Ancillary Services (Pass-through cost)
- 5/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between NGCP with CIP II Power Corporation (CIP II) as per ERC Order dated 06 June 2017 on ERC Case No.2017-009 RC
- 6/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between NGCP and Phinma Energy Corporation (PHINMA) as per ERC Order dated 13 October 2017 on ERC Case No.2017-070 RC.
- 7/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between NGCP and Thermo Marine, Inc. (For Mobile 1) as per ERC Order dated 26 October 2017 on ERC Case No.2017-075 RC and the ASPA between NGCP and Thermo Marine, Inc. (For Mobile 2) as per ERC Order dated 06 June 2017 on ERC Case No.2017-026 RC.
- *C-N-P = CEBU NEGROS PANAY/ *L-S-B = LEYTE SAMAR BOHOL