



RATE SCHEDULE

In accordance with Module F of the 2006 Revised OATS Rules (ERC Case 2006-15RC)
and the Order issued by ERC on ERC Case No. 2015-173 RC
for CY 2017 Interim Maximum Annual Revenue (iMAR) of Php45,924.28Mn
As of April 2017

	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
I. POWER DELIVERY SERVICE (PDS) RATE						
January	283.1076	9.3076	265.1412	8.7170	290.9548	9.5656
February	282.2320	9.2789	263.1982	8.6531	288.6002	9.4882
March	281.4503	9.2532	263.7100	8.6699	288.3577	9.4803
April	280.9899	9.2380	263.6506	8.6680	285.8801	9.3988
II. SYSTEM OPERATOR (SO) CHARGE <small>(Uniformly applied to Luzon, Visayas and Mindanao customers)</small>			Firm 15.82 Php/kW-mo.		Non-Firm 0.5201 Php/kW-day	
III. METERING SERVICE PROVIDER (MSP) CHARGE						
i. COMMON METERING CHARGE ^{1/}	3,618.00 <i>Php per metering point, per month</i>					
ii. METERING SERVICES CHARGE per VOLTAGE LEVEL						
500/230kV			FULL METERING CHARGE ^{2/} <small>(Php/Metering Point per month)</small>		METER ONLY CHARGE ^{3/} <small>(Php/Metering Point per month)</small>	
138/115kV			39,670.00		7,433.00	
69kV			26,741.00		5,010.00	
34.5/23kV			17,372.00		3,255.00	
13.8kV and below			10,032.00		1,880.00	
			5,241.00		982.00	
IV. FORCE MAJEURE EVENT (FME) PASS-THROUGH AMOUNT	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
	0.00000	0.00000	0.0000	0.0000	0.00000	0.00000
IV. EXCLUDED SERVICES (for Subtransmission Assets)	Determined annually (Customer-specific charge)					
1. Connection Charge (CC)	Luzon (Php/Month) Visayas (Php/Month) Mindanao (Php/Month)					
2. Residual Sub-transmission Charge (RSTC)	Determined annually (Customer-specific charge)					
<small>Decision on ERC Case Nos. 2008-066 RC and 2009-153 RC</small>						
V. ANCILLARY SERVICES CHARGE^{4/} (ASC), Php/kW-month						
<small>ERC Case 2007-049 RC (ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM))</small>						
1. Regulating Reserve (RR)	LUZON		VISAYAS		MINDANAO	
	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
January	45.5114	1.4963	0.0000	0.0000	25.0382	0.8232
February	34.7828	1.1435	0.0000	0.0000	25.9395	0.8528
March	35.3609	1.1627	0.0000	0.0000	22.5025	0.7398
April	90.3077	2.9691	0.0000	0.0000	24.7116	0.8124
2. Contingency Reserve (CR)	LUZON		VISAYAS ^{5/}		MINDANAO	
	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm C-N-P* (Php/kW-mo.)	Non-Firm C-N-P* (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
January	68.4584	2.2506	2.6858	0.0883	40.8185	1.3420
February	67.8334	2.2302	2.7341	0.0899	57.3043	1.8840
March	37.4927	1.2326	1.7106	0.0562	54.3587	1.7871
April	29.0532	0.9551	0.6855	0.0225	56.9747	1.8731
3. Dispatchable Reserve (DR)	LUZON		VISAYAS ^{6/}		MINDANAO	
	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)	Firm C-N-P*/L-S-B* (Php/kW-mo.)	Non-Firm C-N-P*/L-S-B* (Php/kW-day)	Firm (Php/kW-mo.)	Non-Firm (Php/kW-day)
January	23.1100	0.7597	85.0665/40.1003	2.7967/1.3184	0.0000	0.0000
February	22.3743	0.7357	53.6625/40.0824	1.7643/1.3178	0.0000	0.0000
March	23.9995	0.7889	41.0395/40.0549	1.3493/1.3169	0.0000	0.0000
April	23.3225	0.7669	60.8319/42.4202	2.0000/1.3946	0.0000	0.0000

Notes:

- 1/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers per metering point/s.
 - 2/ All metering facilities wholly-owned by NGCP.
 - 3/ Metering facilities not wholly-owned by NGCP.
 - 4/ Computed AS rates for the Ancillary Services (Pass-through cost)
 - 5/ Provisional approval of the Ancillary Services Procurement Agreement (ASPA) between the National Grid Corporation of the Philippines (NGCP) and SPC Island Power Corporation (SIPC) as per ERC Order dated 11 November 2013 on ERC Case No.2013-181 RC.
 - 6/ Provisional approvals for the ASPA between the NGCP with SPC Power Corporation (SPC) as per ERC Order dated 24 August 2015 on ERC Case No. 2015-113 RC and the ASPA between the NGCP and SIPC as per ERC Order dated 11 November 2013 on ERC Case No.2013-181 RC.
- *C-N-P = CEBU NEGROS PANAY/ *L-S-B = LEYTE SAMAR BOHOL

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