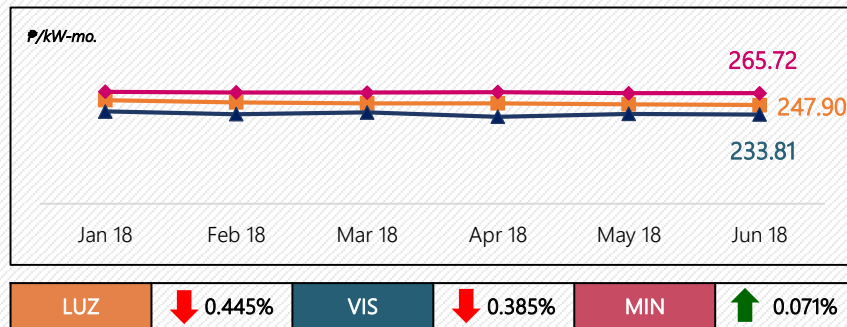


1 POWER DELIVERY SERVICE RATES (PDS)



Following ERC's Order dated 19 December 2016 on ERC Case No. 2015-173 RC, starting January 2018 billing month, the PDS Rates shall be computed monthly based on the iMAR 2018 of **PhP43,789.05Mn**, consistent with the Module F of the 2006 Revised Open Access Transmission Services Rules (OATS Rules).



2 SYSTEM OPERATOR (SO) & METERING SERVICE PROVIDER (MSP) CHARGES



SO Charge and MSP Charges are **fixed** charges based on the provisionally-approved rates under the ERC Order on MAR 2015.

3 CONNECTION CHARGES AND RESIDUAL SUB-TRANSMISSION CHARGES (CC&RSTC)



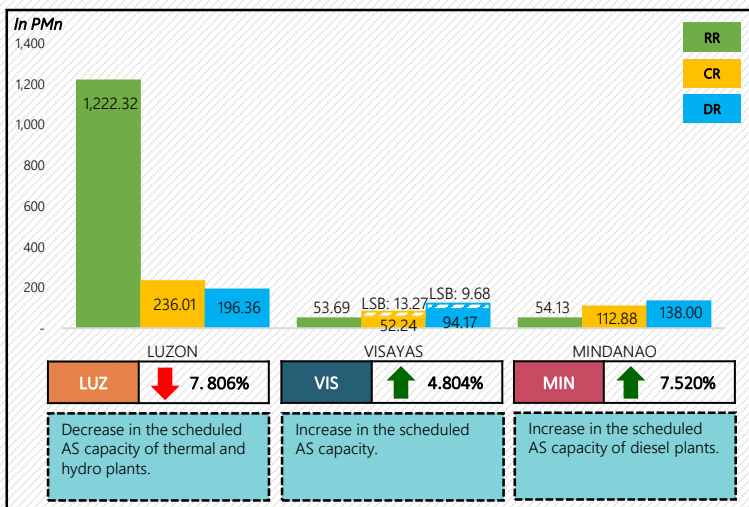
CC&RSTC are **fixed** customer-specific charges and are based on the 2009 level of CC/RSTC approved in the Decision on ERC Case Nos. 2008-066RC and 2009-153RC.

4 ANCILLARY SERVICES CHARGES (ASC)



AS charges are computed based on the total cost of AS provision (as billed by AS providers per service type and per grid) and the total billing determinant of customers who benefited from the service.

ANCILLARY SERVICES COSTS



*RR – Regulating Reserve; CR – Contingency Reserve; DR – Dispatchable Reserve;
CNP – Cebu-Negros-Panay; LSB – Leyte-Samar-Bohol

5 ANCILLARY SERVICES DIFFERENTIAL CHARGE (AS DIFF)



AS Differential charge is computed based on a fixed rate of **PhP31.38/kW-mo.** and is billed to Visayas and Mindanao customers who benefitted from the AS provision from Apr. 2008 to Oct. 2009 pursuant to the Order on ERC Case No. 2009-029 RC.

6 UNIVERSAL CHARGE - MISSIONARY ELECTRIFICATION (UC-ME)



The UC-ME subsidy of **PhP0.1561/kWh** is based on the Order on ERC Case No. 2014-135 RC.

7 UNIVERSAL CHARGE – ENVIRONMENTAL CHARGE (UC-EC)



The collection of the UC-EC rate of **PhP0.0025/kWh** is based on the Decision on ERC Case No. 2002-194 RC.

8 UNIVERSAL CHARGE - STRANDED CONTRACT COSTS (UC-SCC)



The collection of the UC-SCC rate of **PhP0.1938/kWh** is based on the Decision on ERC Case Nos. 2013-160 RC and 2014-111 RC.

9 UNIVERSAL CHARGE – STRANDED DEBTS (UC-SD)



The collection of the UC-SD rate of **PhP0.0265/kWh** is based on the Decision on ERC Case No. 2013-195 RC.

10 FEED-IN TARIFF ALLOWANCE (FIT-ALL)



The collection of the FIT-All rate of **PhP0.2563/kWh** is pursuant to the Decision on ERC Case No. 2016-192 RC.

11 VALUE ADDED TAX (VAT) %

Following the implementation of Republic Act 10963, also known as the Tax Reform for Acceleration and Inclusion (TRAIN) Law, NGCP shall bill its customers **12% VAT** computed based on the total amount charged to customers for transmission services and other services, inclusive of all charges and taxes, starting January 1, 2018.

AS DIFF VAT ALLOCATION FOR PSALM

GRID	NON-VATABLE	VATABLE
LUZON	69.97%	30.03%
VISAYAS	67.37%	32.63%
MINDANAO	60.19%	39.81%

AS TYPE	AS PROVIDER	VAT (%)
LUZON		
RR	Panasia Energy, Inc. (PEI)	100%
CR	Therma Luzon, Inc. (TLI)	100%
DR	PHINMA Energy Corp. (Formerly Trans-Asia – Subic)	63.2988%
	PHINMA Power Generation Corp. (Formerly Trans-Asia – Bulacan)	2.9819%
	CIP II Power Corporation	11.4731%
	1590 Energy Corporation	22.2463%
VISAYAS		
CR	SPC Island Power Corporation (SIPC)	0.8586%
	Cebu Energy Development Corp. (CEDC)	39.9198%
	Panay Energy Development Corp. (PEDC)	59.2215%
DR	PHINMA Energy Corp.	24.2949%
	SIPC	54.7174%
	SPC Power Corporation (SPC)	20.9877%
MINDANAO		
DR	Therma Marine, Inc. (TMI)	100%

RATES FOR JUNE 2018 BILLING PERIOD

↑ Increase ↓ (Decrease) from previous month

RATE SUMMARY	PDS		SO		MSP			CC/RSTC	AS CHARGE*			AS DIFF. CHARGE	UC-ME	UC-EC	UC-SCC	UC-SD	FIT-ALL							
	GRID	P/kW-mo.	P/kW/day	P/kW-mo.	P/kW/day	P/Metering Point/mo.			P/mo.	AS TYPE	P/kW-mo.							P/kW/day	P/kW-mo.	P/kWh	P/kWh	P/kWh	P/kWh	P/kWh
LUZON	247.9027 ↓	8.1502 ↓	15.82	0.5201	COMMON	3,618.00		customer specific charges	RR	108.5931 ↓	3.5703 ↓	**	0.1561	0.0025	0.1938	0.0265	0.2563							
					VOLTAGE LEVEL	FULL METER	METER ONLY		CR	20.9677 ↓	0.6893 ↓													
					DR	17.4449 ↓	0.5734 ↓																	
VISAYAS	233.8127 ↓	7.6870 ↓			15.82	0.5201	500/230kV		39,670.00	7,433.00	RR	28.0910 ↓						0.9236 ↓	31.38	0.1561	0.0025	0.1938	0.0265	0.2563
							138/115kV		26,741.00	5,010.00	CR-CNP	34.3573 ↑						1.1295 ↑						
							69kV		17,372.00	3,255.00	CR-LSB	33.9640 ↑						1.1166 ↑						
							34.5/23kV		10,032.00	1,880.00	DR-CNP	61.9294 ↑						2.0360 ↑						
MINDANAO	265.7214 ↑	8.7360 ↑			15.82	0.5201	13.8kV and below		5,241.00	982.00	DR-LSB	24.7916 ↓						0.8150 ↓	31.38	0.1561	0.0025	0.1938	0.0265	0.2563
											RR	28.5332 ↑						0.9381 ↑						
											CR	59.4971 ↓						1.9561 ↓						
								DR	72.7380 ↑	2.3914 ↑														

*RR – Regulating Reserve; CR – Contingency Reserve; DR – Dispatchable Reserve; CNP – Cebu-Negros-Panay; LSB – Leyte-Samar-Bohol

**Starting November 2016 billing month, NGCP ceased the billing of the AS Differential Charge for Luzon so as not to exceed the approved amount in the Order on ERC Case No. 2009-029 RC.